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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410 | BEO! | HEST E | | II OW | ABLE AND | ALITHOR | IZATION | U. 🛶 | ماند. م | | |
|--|--|----------------------------|---------------|--|---------------------|---|---|-------------------|-----------------------|------------|--|
| I. | negi | | | | OIL AND NA | _ | | ARTESIA. | Office | | |
| Operator | | | | | | | Well API No. | | | | |
| Hallwood Petroleum, Inc. | | | | | | 30-015-21166 | | | | | |
| Address | 00 | 0000 | , | | | | | | | | |
| P.O. Box 378111, Denv Reason(s) for Filing (Check proper box) | er, 10 | 8023 | | | X Oth | et (Please exp | lain) | | | | |
| New Well | | Change in | Transpo | orter of: | | • | | c | • | | |
| Recompletion | Oil | | Dry Ga | | | | | me from | | | |
| Change in Operator | Casinghe | ad Gas 🔲 | Conden | _ |] Pet | roleum, | inc.em | ective 6 | 0/1/90 | | |
| If change of operator give name and address of previous operator Qui | noco P | etrole | um. I | nc. | P.O. Box | 378111. | Denver. | CO 802 | 237 | | |
| | | | | ······································ | | | | | * | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include | | | | | uding Formation | | Kind | of Lease | of Lease No. | | |
| Ocotillo Hills | | 1 | | | Morrow | 1.)alfor | | Federal or Fee | | 140. | |
| Location | | .l | 1 | 141011 | 11011011 7 | CIVI I CHE II | P | | | | |
| Unit LetterF | : 16 | 550 | Feet Fr | om The | N Lin | and 1650 | F | eet From The _ | W | Line | |
| | | | | | | | | _ | | | |
| Section 21 Township | 215 | S | Range | 26 | E , N | MPM, E | ddy | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | ER OF O | II. AN | D NAT | TIRAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | | or Conder | | | | e address to w | hich approved | copy of this fo | rm is to be se | int) | |
| | | | | | | | | | | | |
| Name of Authorized Transporter of Casing | thead Gas | | or Dry | Gas | Address (Giv | e address to w | hich approved | l copy of this fo | rm is to be se | int) | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | l p | ge. Is gas actually | v connected? | When | | | | |
| give location of tanks. | l Omr | 3 a | ј 1 wp. | N | ge. Is gas actually | y connected? | Witer | l <i>t</i> | | | |
| If this production is commingled with that i | from any ot | her lease or | pool, giv | e commi | ngling order numi | ber: | | | | | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - (%) | Oil Well | 0 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | ni Ready to | Prod | | Total Depth | L | <u> </u> | P.B.T.D. | | 1 | |
| 5 | Date Compl. Ready to Prod. | | | | | | | | 1.5.1.0. | | |
| Elevations (DF, RKB, RT, GR, etc.) | ations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | | | | | | | |
| Perforations | | | | | | | | Depth Casing | g Shoe | | |
| | | HIDDIC | CASD | NIC AND | D CENTENTE | VC RECOL | <u> </u> | 1 | | | |
| HOLE SIZE | DCEMENTI | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | DEFIN SET | | | Pot 70-3 | | | |
| | | | | | | | | 8-10-90 | | | |
| | | | | | | | | ch | e ap | / | |
| II TEOR DAMA AND DECLIES | m non | | | | | | | | <u> </u> | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re | | | | ـــ ادــد انــ | ha anii al en an | avased top all | lawahla fan sh | in dameh an ha e | a= 6.11 24 hav | 1 | |
| Date First New Oil Run To Tank | Date of Te | | oj ioda č | ou ana m | | thod (Flow, p | | | or just 24 nou | rs.) | |
| | | | | | | , | 7.0 | • | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | Casing Pressure | | | Choke Size | | |
| | | | | | | Water - Bbis. | | | C. MCF | | |
| Actual Prod. During Test Oil - Bbls. | | | | Water - Bbis. | Gas- MCF | | | | | | |
| 0.077777 | | | | | | | · - · · · · · · · · · · · · · · · · · · | | | | |
| GAS WELL Actual Prod. Test - MCF/D | II samb of | T | | | BNo Condon | A B /CE | | 10 | | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bois. Conden | Bbis. Condensate/MMCF | | | Gravity of Condensate | | |
| Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Press. | Casing Pressure (Shut-in) | | | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMF | LIAN | NCE | | | | . — | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | AUG 1 | A 100A | | |
| de la | ∾omsenRe s | uju veliel. | | | Date | Approve | ed | AUG I | A IOAN | | |
| Nelly & Fr | 1111 | nda | ب | | | | | | | | |
| Signature | | | | | By_ | | ORIGINA | SIGNED | BY | | |
| <u>Holly S. Richardson Sr. Ops. Eng. Tech.</u> | | | | | | MIKE WILLIAMS Title SUFERVISOR, DISTRICT IT | | | | | |
| Printed Name 6/26/90 | (303 |) 850-0 | Title 5322 | | Title | | SUI EKVI | SUR, DIST | KIGI II | | |
| Date | , 505 | | phone N | <u> </u> | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.