

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 28 1992

O.C.D.

OFFICE OF THE DIRECTOR

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Hallwood Petroleum, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 378111 Denver, CO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit F 1650' FNL 1650' FWL
14. PERMIT NO. 30-015-21166
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3284' KB 3268' GL

5. LEASE DESIGNATION AND SERIAL
SW 1028
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ocotillo Hills
9. WELL NO.
1
10. FIELD AND POOL OR WILDCAT
Avalon Wolfcamp
11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA
Section 21 T21S R26E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Hallwood Petroleum, Inc. proposes to temporarily abandon the subject well. This
work will consist of the following:

1. Release packer at 8854' and TOH with packer and tubing.
2. Run a 5 1/2" CIBP to 8875' and set over Wolfcamp perforations at 8904'-8970'
and 8976' - 8980'.
3. Load hole with fluid and pressure test casing to 500 psig for 30 minutes.
4. Shut-in wellhead surface equipment.

Notify N.M.O.C.C. in sufficient time to witness

TA Test

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin O'Connell

TITLE Drilg and Production Supv

DATE 9/25/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side