

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

cliff
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 30 1992

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR REPERFORATION" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	WELL API NO. 30-015-21166
2. Name of Operator HALLWOOD PETROLEUM, INC.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237	6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 21 Township 21S Range 26E NMPM Eddy County	7. Lease Name or Unit Agreement Name Ocotillo Hills
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3284' KB 3268' GL	8. Well No. 1
	9. Pool name or Wildcat Avalon Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandoned <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. temporarily abandoned the subject well on 10/13/92 - 10/19/92 as follows:

- Released packer at 8854' and TOH with 2 7/8" tbg. and packer.
- Set a CIBP at 8875' and cap with 35' of cement (note: This is 29' above top Wolfcamp perforation)
- Attempt to pressure test 5 1/2" casing (above CIBP) with 9.0 ppg brine, but would not test.
- TIH with packer and tubing to 8840', pumped 60 BBls water down tubing, no pressure. Load back side and test casing/tubing annulus 0-8840' to 500 psig for 15 minutes. OK.
- TOH w/tbg. and packer, set a second CIBP at 8820' and cap with 35' of cement. PBSD at 8785'.
- Load casing with 180 Bbls of water and pressure test at 520-560 psig for 30 minutes. Bleed off pressure and shut-in well.

Well is now temporarily abandoned.

This Approval of Temporary
Abandonment Expires 12/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eva Kardas TITLE Production Technician DATE 12/23/92

TYPE OR PRINT NAME Eva Kardas TELEPHONE NO. (303)850-628

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 12/30/92

CONDITIONS OF APPROVAL, IF ANY: