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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 26 1974

30-015-21167

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Perry P. Pass ✓		5. State Oil & Gas Lease No. 00-5809
3. Address of Operator Box 1178, Monahans, Texas 79756		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.		8. Farm or Lease Name Bass State Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Undesignated - Burton Flat Morrow Gas
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>13 3/8" Surface Casing Setting</u> <input checked="" type="checkbox"/>
		12. County Eddy

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-74: Moved in Abbott Spudder Service. Set 20" conductor casing at 31'; cemented with four (4) yards of "Redi-mix".

6-16-74: Spudded 17 1/2" hole at 12:00 Noon. Drilled to 625'.

6-18-74: Set 13 3/8" casing as follows:

No.	Jts.	Description	Length	From	To
---		Rotary description	21.30	0.00	21.30
14		13 3/8" OD, 48#/ft. H-40, ST&C	554.17	21.30	575.47
---		Halliburton float collar	1.51	575.47	576.98
1		13 3/8" OD, 48#/ft. H-40 casing	43.22	576.98	620.20
---		Halliburton float shoe	1.85	620.20	622.05

13 3/8" casing -- casing set at 622'. Cemented with 350 sacks Halliburton "Light", containing 1/4% Flosal; followed by 300 sacks class C containing 2% CaCl. Slurry weight, "Light" 12.7 PPG; class "C" 14.8 PPG. Did not have circulation while cementing -- fluid filled to bottom of cellar. Plug down at 4:30 a.m., MDT. 6-19-74. 1 positive-type centralizer installed on each of bottom 3 joints -- bottom 2 joints were welded. Ran temperature survey -- found top of cement at 212' from surface. Filled back to surface with 36 yards of "Redi-mix".

SIGNED H. B. Vandy, Jr.

TITLE Division Production Clerk

See reverse side.

DATE June 25, 1974

APPROVED BY W. A. Gessett

TITLE OIL AND GAS INSPECTOR

DATE JUN 27 1974

CONDITIONS OF APPROVAL, IF ANY:

WOC 24 hours - displaced hole with brine. Drilled plug, 45' of cement and 5' new hole. Tested casing to 600 psi - lost 150 psi in 30 minutes. Commenced drilling ahead.