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30-015-21167

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JUL 2 1974

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Application for Permit - M (Form C-101) for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Perry R. Bass ✓	5. State Oil & Gas Lease No. 03-5809
3. Address of Operator Box 1178, Monahans, Texas 79756	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	8. Farm or Lease Name Bass State Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL	9. Well No. 1
	10. Field and Pool or without Undesignated - Burton Flat - Morrow Gas
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER 9 5/8" casing setting ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth of 12 1/4" hole: 2,924'.

9-5/8" Casing Setting:

Jts.	Description	Length	From	To
	Rotary Correction	20.00	0.00	20.00
65	9-5/8" OD, K-55, 40#, ST&C CSG.	2865.15	20.00	2885.15
	Halliburton Float Collar	1.62	2885.15	2886.77
1	9-5/8" OD, K-55, 40#, ST&C CSG.	42.83	2886.77	2929.60
	Halliburton Float Shoe	1.62	2929.60	2931.22

Casing Setting Note: Bottom 3 jts. were welded w/Halliburton Weld and electric welded, 3 positive-type centralizers were installed on bottom 3 jts (one each jt). Mixed 1125 sx Halliburton Light cement containing 1/4# Flocele and 5# Gilsonite/sk, followed by 300 sx. Class "C" containing 1/4# Flocele and 2% CaCl. Mixing time 56 min., slurry wt. 12.6 ppg Light and 14.8 ppg Class "C". Maximum pump pressure 1600 psi, bumped plug w/2,000 psi, circulated out 220 sx cement..JC at 7:00 AM, cut off casing, installed Gray head and tested to 3000 psi. 6-26-74

SEE REVERSE SIDE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Murty, Jr.

TITLE Division Production Clerk

DATE July 1, 1974

APPROVED BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE JUL 3 1974

CONDITIONS OF APPROVAL, IF ANY:

WOC 24 hours. Tested casing to 1500 psi - held OK. Drilled plug - tested to 1500 psi - held. Commenced drilling new hole.