## B S ENTERPRISES PRODUCTI CO.

## DRILL STEM TEST REPORT

COMPANY & LEASE PERRY R. BASS; BASS STATE COMMUNITIZED; WELL NO. 1 ; TEST NO. 2 FIELD Burton Flats : COUNTY Eddy
FIELD Burton Flats : COLUMN Fields ; TEST NO. 2
NAME OF SECTION TESTED Strawn
FIELD Burton Flats ;COUNTY Eddy ;STATE NO. 2  NAME OF SECTION TESTED Strawn ;TESTED FROM 10,289 TO 10,400   SERVICE COMPANY.
SERVICE COMPANY Halliburton ATMINI DI COMPANY
SIZE TUBING OR DRILL PIPE 4-1/2" , CHOKE GYPE OF THE PACKER NR Expanding Shoe
SERVICE COMPANY Halliburton ;TYPE PACKER NR Expanding Shoe  SIZE TUBING OR DRILL PIPE 4-1/2" ;CHOKE SIZE, BOTTOM 3/4" SURFACE 1"  WATER CUSHION 1003 FT.;TIME TOOL OPEN 6:15 am pox; (CDT)
LENGTH OF TIME TOOL OPEN 2 have 10
LENGTH OF TIME TOOL OPEN 6:15 am par; (CDT)  REMARKS: Tool opened with weak blow of air; strong blow of air in 2 minutes; very strong blow of air in 5 minutes. Turn to pit an all the information of the control opened with the pit and the control opened with seasons.
blow of air in 5 minutes. Turn to nit on 1" shelp in 6
minutes. Closed tool in 10 minutes for 1 hour initial shut in. Small amount of water  blanket in 20 minutes; Tool open 2nd time at 7:25 AM in the contract of
blanket in 20 minutes; Tool open 2nd time at 7:25 AM with gas still burning in pit.
Took following readings: Flowed 2 hrs: Closed to 1
10 Min. 2 psig 448 Mcf/D final shut in: Pulled prekers from 1 2 psig 448 Mcf/D
1/ 1/ Date Dackers tree of 1.75 DM. D. 11
20 20 922 186' and reversed out from 10,054', 319' condensate
20 20 922 58.2 degrees @ 60°F; 1290' gas and condensate cut water  25 24 1027 blanket: and 880' gas out drilli
blanket; and 880' gas cut drilling mud; JC @ 2:26 PM;
50 19 895 Recovered COL 1 1111 Out of hole;
Recovered 90' drilling mud below circulating sub; Sample
75 15 790 cc drilling mud and 500 cleaked), 12.8 cu. ft. gas, 400
75 15 790 cc drilling mud and 500 cc condensate; out of hole at  85 14 760 9:13 PM (CDT); BHT 156°F.
95 14 760
$105   13\frac{1}{2}   750$
120 13 737
TIME FLAPSED TO REACH SURFACE: GAS 7 min, WATER min, OIL min,
MUD min.
FLOWING SURFACE PRESSURES: INITIAL 0 psi, FINAL 13 psi Max. 24 psi  FLOWING BOTTOM HOLE PRESSURES: INITIAL 788 psi, FINAL 657 psi  hour INITIAL SHUT IN BOTTOM HOLE PRESSURE 4170 psi
FLOWING BUTTOM HOLE PRESSURES: INITIAL 788 DSI FINAL 657
hour INITIAL SHUT IN BOTTOM HOLE PRESSURE 4170 psi
CALCULATED FLUID COLUMN PRESSURE 5705 psi; FLUID WEIGHT 10.55 #/gal.
DID PACKER HOLD? Yes; DID BOTTOM CHOKE PLUG? No;
THE TANK OF THE PROPERTY OF TH
REPORTED BY: Grover L. Worley, IS TEST CONCLUSIVE?Yes

Trace chart below. Show pressure scale, increasing vertically. Show time horizontally. Define opening and closing of tool, and build-up formation pressure.

