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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 2 1974

O. C. C.
ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator PERRY R. BASS ✓		5. State Oil & Gas Lease No. OG-5809
3. Address of Operator Box 1178; Monahans, Texas 79756		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21-S RANGE 27-E N.M.P.M.		8. Farm or Lease Name Bass State Comm.
15. Elevation (Show whether DF, RT, GR, etc.) 3296' GL, 3314' KDB		9. Well No. 1
		10. Field and Pool, or Wildcat Undesig. Burton Flat Strawn and Morrow Ga
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS
<input type="checkbox"/> PULL OR ALTER CASING	<input checked="" type="checkbox"/> OTHER Not yet tested for allowable; waiting on pipeline connection

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER Perfs. treatment and packer setting.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

8-22-74: PDC-gamma ray-collar log was run in interval 11650' to 10,000'; PBTD tagged at 11,650'.

8-23-74: Perforated, with 1 JSPF, 4" "Select-fire" gun, correlated to PDC log: 11,556', 11,552', 11,550', 11,548', 11,546', 11,545', 11,517', 11,515', 11,507', 11,506', 11,504', 11,503', 11,457', 11,455', 11,453', 11,451', and 11,449, and 11,447'. Baker model DB, size 8432 production retainer was set 11,100' - 11,103' -- one joint of 2 3/8" tubing and Baker 2 3/8" x 1.81" "F" nipple were run below retainer -- "F" nipple located 11,134.5' to 11,135.5'. 2 7/8" OD EUE tubing was run -- set into production retainer.

8-26-74: Treated down 2 7/8" OD EUE tubing, with 2800 gallons 7 1/2% MS acid, containing 116,000 SCF nitrogen -- Morrow formation.

8-27-74: Flowed Morrow to test.

8-28-74: Blanking plug was set in "F" nipple, located 11,134.5' - 11,135.5'. Released from packer at 11,100'. Pulled 2 7/8" tubing.

8-29-74: Perforated Strawn with 4" "Select-fire" gun; correlated to PDC log, with 1 jspf: 10379', 10378, 10377, 10354, 10352, 10337, 10335, 10332, 10330, 10328, 10326, 10324, 10321'. Ran 2 7/8" OD EUE tubing, w/Baker model R double-grip packer.

8-30-74: Treated Strawn perforations with 2500 gallons 15% DS-30 acid -- Baker model R double-grip packer set at 10126'. (2 7/8" OD EUE, N-80 tbw, w/ABC modified collars is set at 10336.24'). Both Strawn and Morrow shut in -- awaiting pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Robert L. Hanna</i></u>	TITLE <u>Division WF Engineer</u>	DATE <u>11-26-74</u>
APPROVED BY <u><i>W.A. Gracett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 3 1974</u>

CONDITIONS OF APPROVAL, IF ANY: