

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 16 1975

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG-5809

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
1b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Perry R. Bass ✓		3. Address of Operator		Box 2760, Midland, Texas 79701		4. Location of Well	
UNIT LETTER <u>E</u>		LOCATED <u>1980</u>		FEET FROM THE <u>North</u>		LINE AND <u>660</u>		FEET FROM	
THE <u>West</u>		LINE OF SEC. <u>15</u>		TWP. <u>21S</u>		RGE. <u>27E</u>		NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
June 16, 1974		Aug. 6, 1974		6-26-75		3296' Gr. 3314' KDE			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Rotatory Tools	
11,700'		11,650'		Two (2)		0 to TD		Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		11,447' - 11,556' Morrow		25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		Micro-Laterlog, Dual Laterlog, Bensilog, BHC Acoustilog & Perforating Depth		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well) Control									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13 3/8"	48# H-40	622'	17 1/2"	300 sks Light + 300 sks Cl C		None			
9 5/8"	40# K-55	2,931'	12 1/2"	1125 sks Light + 300 sks Cl C		None			
7"	29&23# N-80	11,709'	8 3/4"	900 sks Cl H		None			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
Note: Strawn	producing out 7" - 2 7/8" annulus.				2 7/8"	11,137'	11,100'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1 jet shot at each depth: 11556', 11552', 11550', 11548', 11546', 11545', 11517', 11515', 11507', 11506', 11504', 11503', 11457', 11455', 11453', 11449', & 11447'.					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					11,556' - 11,447' 5000 gals 7 1/2 MS.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
June 26, 1975		FLOWING				PRODUCING			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
July 3, 1975	1 1/2 HRS	12/64"			1892				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
2681 psi	PRR		40F 5,179 MCF/DAY		NIL	DAY			
34. Disposition of Gas (Sold, used for fuel, etc.)						Test Witnessed By			
SOLD - NGA/REA									
35. List of Attachments									
None									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>H. J. Murty, Jr.</u>				TITLE <u>Division Production Clerk</u>			DATE <u>July 14, 1975</u>		

posted
7-18-75
added 374

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10182'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10494'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2920'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5236'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8828'</u>	T. Lusk <u>10312'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>10888'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Line <u>11152'</u>	T. Penn. "A" _____	T. _____

T. Zone 3 - 11210'; T. Zone 4 - 11270'; T. Zone 6 - 11428'.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2920	2920	Delaware Sand				
2920	5236	2316	Bone Spring				
5236	8828	3592	Wolfcamp				
8828	10182	1354	Strawn				
10182	10312	130	Lusk				
10312	10494	182	Atoka				
10494	10888	394	Morrow				
10888	11152	264	Lime				
11152	11700	548	Sand & Shale				