

NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 00-5809
7. Unit Agreement Name
8. Farm or Lease Name Bass State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated - Burton Flat - Morrow Gas
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Perry R. Bass 3. Address of Operator Box 1178, Monahans, Texas 79756 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Report of 7" casing setting ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth: 11,700'.

Jts.	Description	Length	From	To
	Rotary Correction	19.30	0	19.30
25	7" 29# N-80 Buttress Csg.	1038.48	19.30	1057.78
1	7" 23# N-80 Crossover	41.39	1057.78	1099.17
92	7" 23# N-80 LT&C Casing	3963.59	1099.17	5062.76
99	7" 23# S95 LT&C Casing	3941.12	5062.76	9003.88
35	7" 29# N-80 LT&C Casing	1078.40	9003.88	10082.28
1	7" 29# N-80 Crossover	30.82	10082.28	10113.10
38	7" 29# P110 Buttress Csg.	1549.55	10113.10	11662.65
	Halliburton Float Collar	1.64	11662.65	11664.29
1	7" 29# P110 Buttress Csg.	42.70	11664.29	11706.99
	Halliburton Float Shoe	1.70	11706.99	11708.69

Ran Gist positive type centralizers on bottom 3 joints; bottom 3 joints sealed with HOWCO weld and electric welded.

Pumped 20 barrels fresh water ahead of cement, mixed 900 sx. Class "H" cement containing 1% CFR-2 and 3# KCl per sack in 26 minutes; Slurry Wt. 15.6 ppg, pumping time 41 mins., displaced cement with 456 barrels brine containing KCl; Max. pump pressure 1750 psi, bumped plug with 2200 psi -- held OK. Plug down at 2:45 PM, 8-9-74. RELEASED RIG @ 12:00 MIDNIGHT 8-9-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Murty, Jr.

TITLE Division Production Clerk

DATE August 12, 1974

APPROVED BY W. A. Grasset

TITLE OIL AND GAS INSPECTOR

DATE AUG 14 1974

CONDITIONS OF APPROVAL, IF ANY: