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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 16 1975

Operator Perry R. Bass		O.C.C.	
Address Box 2760, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bass State Com.	Lease No. OG-5809	Well No. 1	Pool Name, Including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee State
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section 15	Township 21S	Range 27E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 236, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15
	Twp. 21S	Rge. 27E
	Is gas actually connected? Yes	When June 26, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: **Commingling Order PC-511**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XXV					
Date Spudded June 16, 1974	Date Compl. Ready to Prod. June 26, 1975	Total Depth 11,700'	P.B.T.D. 11,650'					
Elevations (DF, RKB, RT, GR, etc.) 3296' Gr. 3314' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,447' 11,447'	Tubing Depth 11,137.20'					
Perforations One (1) jet shot as each depth: 11447, 11449, 11453, 11455, 11457, 11503, 11504, 11506, 11507, 11515, 11517, 11545, 11546, 11548, 11550, 11552, 11556.		Depth Casing Shoe 11,708.69						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
30"	20"	31.00'		4 yds Redi-Mix				
17 1/2"	13 3/8"	622.05'		650 sks + 36 yds Redi-Mix				
12 1/4"	9 5/8"	2931.22'		1425 sks - cir.				
8 3/4"	7"	11708.69'		900 sks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
	Dual with Burton Flat	Strawn	

GAS WELL

ADP 5,790 MCF/DAY

Actual Prod. Test-MCF/D 1892	Length of Test One (1) hr	Bbls. Condensate/MMCF DRY	Gravity of Condensate DRY
Testing Method (pitot, back pr.) 4 POINT	Tubing Pressure 2681 pss	Casing Pressure Packer	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Murty, Jr.
(Signature)
Division Production Clerk
(Title)
July 15, 1975
(Date)

OIL CONSERVATION COMMISSION
JUL 17 1975

APPROVED _____, 19____
BY **W. A. Gressett**
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.