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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 9 1975

Operator PERRY R. BASS	
Address Box 2760, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Other (Please explain) ADDITIONAL TRANSPORTER OF DRY GAS (YATES).	
If change of ownership give name and address of previous owner NONE	

Lease Name BASS STATE COM.	Lease No. 08-5809	Well No. 1	Pool Name, Including Formation BURTON FLAT MORROW	Kind of Lease State, Federal or Fee STATE
Location				
Unit Letter E	1980	Fees From The NORTH	Line and 660	Fees From The WEST
Line of Section 15	Township 21-S	Range 27-E	NMPM, EDDY County	

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
NATURAL GAS PIPELINE CO. OF AMERICA		BOX 236, MIDLAND, TEXAS 79701	
HARVEY E. YATES CO., INC.		SECURITY NATL BANK BLDG, ROSWELL, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15	Twp. 21-S
		Rge. 27-E	Is gas actually connected? YES
			When NGP 6-25-75
			NOVEMBER 17, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-511 4-24-75**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Murphy, Jr.
(Signature)
DIVISION PRODUCTION CLERK
(Title)
DECEMBER 8, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 10 1975**

BY **W. A. Gressett**, 19
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.