·	_	. ~		
NO. OF COPIES RECEIVED 7	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE IV	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	RECE	ľγ̃e o	
TRANSPORTER GAS 1/1		un 5	1979	
OPERATOR /		JUL 5	IOT V	
PRORATION OFFICE	O. C.		. D.	
PERRY R. BASS	V		ARTESIA, OFFICE	
BOX 2760, MIDLA Reason(s) for filing (Check proper box	AND, TX 79702	Other (Please explain)	:*	
New Well	Change in Transporter of:		PANSPORTER OF DRY	
Recompletion	Cil lay Gas	= 0/13 (01)100		
Change in Ownership	Castaghead Gas Condet.	are		
f change of ownership give name and address of previous owner	NONE			
DESCRIPTION OF WELL AND	Lease No. Well Mo.; Fcc. Nam	ne, including Fernation	Kind of Lease	
BASS STATE COM.	_		State, Federal or Fee STATE	
Legation	80 Feet From The NoR TH Little	and 660 Feet Fro	or, The WEST	
	waship 2/-5 Range			
				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give andress to which ap	proved copy of this form is to be sent)	
THE PERMIAN CORP.		BOX 1183, HOUSTON,	Tx 77001 proved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	einghead Gas On Dry Gas PANY OF AMBRICA	BOX 234. MIDLAND, IX 7	77 702.	
WARVEY E. YHTES CON INC.		BOX 1933, ROSUELL, NM	HEYCO 11-17-75	
if well produces oil or liquids, give location of tanks.	E 15 21-5 27E	VES	EPN6C 6-22-79	
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		PC-511 4-24-75 Fling Back Same Rosty, Diff. Resty	
Designate Type of Completi	2.1	New Well Workover Deepen	Fring Edick Suite Time V. Print Time V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
		Top (f) 'Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1		
Ferforation s			Depth Casing Shoe	
	TUBING, CASING, ANI	CEMENTING RECORD	AAAVA GEVENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOTAL TOWNS TO THE CONTRACT OF	the second of total volume of load	oil and must be equal to or exceed top allow	
TEST DATA AND REQUEST I	FOR ALLOWABLE. (Test must be a able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as tift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
		:	- Very 1	
GAS WELL		Phile Condengate ANGS	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size	
CERTIFICATE OF COURT IANCE		OIL CONSERVATION COMMISSION		
. CERTIFICATE OF COMPLIANCE		6 1070		
		.11)[0// 13/3 1a .	
	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	APPROVED	JL 6/ 1979 , 19	

SUPERVISOR, DISTRICT II TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.