

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 2 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-5809

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PERRY R. BASS	8. Farm or Lease Name Bass State Comm.
3. Address of Operator Box 1178; Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesig. Burton Flat Strawn and Morrow Gr.
15. Elevation (Show whether DF, RT, GR, etc.) 3296' GL, 3314' KDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Not yet tested for allowable;</u>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perfs, treatment and packer</u> <input checked="" type="checkbox"/>
OTHER <u>waiting on pipeline connection</u> <input checked="" type="checkbox"/>	OTHER <u>setting.</u>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-74: PDC-gamma ray-collar log was run in interval 11650' to 10,000'; PBT D tagged at 11,650'.

8-23-74: Perforated, with 1 JSPF, 4" "Select-fire" gun, correlated to PDC log: 11,556', 11,552', 11,550', 11,548', 11,546', 11,545', 11,517', 11,515', 11,507', 11,506', 11504', 11,503', 11,457', 11,455', 11453', 11451', and 11449, and 11447'. Baker model DB, size 8432 production retainer was set 11,100' - 11103' -- one joint of 2 3/8" tubing and Baker 2 3/8" x 1.81" "F" nipple were run below retainer -- "F" nipple located 11134.5' to 11135.5'. 2 7/8" OD EUE tubing was run -- set into production retainer.

8-26-74: Treated down 2 7/8" OD EUE tubing, with 2800 gallons 7 1/2% MS acid, containing 116,000 SCF nitrogen -- Morrow formation.

8-27-74: Flowed Morrow to test.

8-28-74: Blanking plug was set in "F" nipple, located 11134.5' - 11135.5'. Released from packer at 11,100'. Pulled 2 7/8" tubing.

8-29-74: Perforated Strawn with 4" "Select-fire" gun; correlated to PDC log, with 1 jspf: 10379', 10378, 10377, 10354, 10352, 10337, 10335, 10332, 10330, 10328, 10326, 10324, 10321'. Ran 2 7/8" OD EUE tubing, w/Baker model R double-grip packer.

8-30-74: Treated Strawn perforations with 2500 gallons 15% DS-30 acid -- Baker model R double-grip packer set at 10126'. (2 7/8" OD EUE, N-80 tbw., w/ABC modified collars is set at 10336.24'). Both Strawn and Morrow shut in -- awaiting pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Thorne TITLE Division WF Engineer DATE 11-26-74

APPROVED BY W.A. Everett TITLE OIL AND GAS INSPECTOR DATE DEC 3 1974
CONDITIONS OF APPROVAL, IF ANY: