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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-5809

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Bass State Comm.	
2. Name of Operator Perry R. Bass										9. Well No. 1	
3. Address of Operator Box 2760, Midland, Texas 79701										10. Field and Pool, or Wildcat Burton Flat Strawn	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>21S</u> RGE. <u>27E</u> NMPM										12. County Eddy	
15. Date Spudded June 16, 1974		16. Date T.D. Reached Aug. 6, 1974		17. Date Compl. (Ready to Prod.) Aug. 28, 1974		18. Elevations (DF, RKB, RT, GR, etc.) 3296' Gr 3314' KB		19. Elev. Casinghead			
20. Total Depth 11,700'		21. Plug Back T.D. 11,650'		22. If Multiple Compl., How Many Two (2)		23. Intervals Drilled By Rotary Tools 0 - 11,700'		Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,321' - 10,379' Strawn										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Micro-Laterlog, Dual Laterlog, Densilog, HBC Acoustilog & Perforation Depth.										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48# H-80		622'		17 1/2"		300 sks Light + 300 sks CL C		None	
9 5/8"		40# K-55		2,931'		12 1/4"		1125 sks Light + 300 sks CL C		None	
7"		29 & 23# N-80, S-95 & P-110		11,709'		8 3/4"		900 sks Class H		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
None											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8"		10,336'		Top @ 10,139'							
31. Perforation Record (Interval, size and number) One (1) jet shot at each depth: 10379, 10378, 10377, 10354, 10352, 10337, 10335, 10332, 10330, 10329' - 10321: 5000 gals 15% DS 30-YR2 10328, 10324 & 10321.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10379' - 10321: 5000 gals 15% DS 30-YR2											
33. PRODUCTION Date First Production Feb. 25, 1975 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test June 12, 1975 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period Cond. 34.50 Oil - Bbl. Gas - MCF 2.505 Water - Bbl. None Gas - Oil Ratio Flow Tubing Press. 850 Casing Pressure 1050 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 56.0											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Natural Gas Pipeline Co. of America										Test Witnessed By	
35. List of Attachments Form C-122 and Back Pressure Curve.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. J. Muntz, Jr.</u>				TITLE <u>Division Production Clerk</u>				DATE <u>June 19, 1975</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	10182'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10182'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10494'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash		T. Granite	T. Toddlito
T. Tubb	T. Granite	2920'	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Bone Springs	5236'	T. Lusk	10312'
T. Abo	T. Morrow	10888'	T. Permian	T. Penn. "A"
T. Wolfcamp	T. Lame	11152'		
T. Cisco (Bough C)				
T Zone 3, 11210'; T Zone 4, 11270'; T Zone 6, 11428'.				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2920	2920	Delaware Sand				
2920	5236	2316	Bone Spring				
5236	8828	3592	Wolfcamp				
8828	10182	1354	Strawn				
10182	10312	130	Lusk				
10312	10494	182	Atoka				
10494	10588	394	Morrow				
10588	11152	264	Lame				
11152	11700	548	Sand & Shale				