DISTRIBUTION		NEW MEXICO OIL CO	NSERVATION COMMIS	SION	Form C-104	
SANTA FE			OR ALLOWABLE		Supérsedes Old Effective 1-1-65	C-104 and C-110
FILE			AND			
U.S.G.S.	AUTH	ORIZATION TO TRAN	ISPORT OIL AND N	ATURAL GAS		
LAND OFFICE					RECEI	VED
TRANSPORTER OIL						•
GAS OPERATOR					il in o ti	1075
PRORATION OFFICE					JUN 2 0	19/0
Operator		······································				<b>~</b>
Perry R. Bass	٢				ARTÉBIA, O	
Address	)	201				
Box 2760, Midl	and, Texas 19	/01	Other (Please	explain)		
Reason(s) for filing (Check pro		in Transporter of:				
Recompletion	Oil	Dry Gas				
Change in Ownership	Casingh	ead Gas Condens	ate			]
f change of ownership give and address of previous own	er None					
•						
DESCRIPTION OF WELL	AND LEASE	No. Well No. Pool Nan	e, Including Formation	Kin	d of Lease	
Lease Name	0G-5		n Flat Strawn	Stat	te, Føderal or Fee	State
Bass State Com.						
<u>ज</u>	1980 Feet F	rom The North Line	and 660	_ Feet From The _	West	
Unit Letter;		10m 1 mg				
Line of Section 15	Township 2	1S Range	27E , NMPM		Eddy	County
			_			
DESIGNATION OF TRAN	SPORTER OF OI	L AND NATURAL GA Condensule	S Address (Give address t	o which approved c	opy of this form is	to be sent)
Name of Authorized Transport			Box 1183, Hous			
The Permian Corpo	er of Casinghead Gas	or Dry Gas Y	Address (Give address i	o which approved c	opy of this form is	to be sent)
			Box 236, Midla			
Natural Gas Pipel	tInit S	ec. Twp. Rge.	is gas actually connect	ed? When	2	
If well produces oil or liquids give location of tanks.	E	15 21S 27E	Yes		June 3, 197	5
If this production is commir			give commingling orde	number: Commin	ngling Order	FC-511
If this production is commin COMPLETION DATA	igied with that from					s'v. Diff. Res'v
		Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back   Same Re	
Designate Type of Co	$mpletion - (\Lambda)$	· XX				
		1		1 P	B.T.D.	l
Date Spudded	Date Compl	I. Ready to Prod.	Total Depth			, l,
June 16, 1974	Date Compl	I. Ready to Prod.	Total Depth 11,700	)1	B.T.D. <u>11,650'</u> abing Depth	<u>i</u>
June 16, 1974 Elevations (DF, RKB, RT, G	R, etc.) Name of Pr	I. Ready to Prod.	Total Depth 11,700 Top Oil/Gas Pay	)• Tu	11,650' abing Depth	201
June 16, 1974 Elevations (DF, RKB, RT, GA 3296' Gr. 3314'	Date Compl 2 - 2 R, etc.; Name of Pr KB	Ready to Prod. 2-2-7 oducing Formation Strawn	Total Depth 11,700 Top Oll/Gas Pay 10,321	)' Tu	11,650'	201
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet. show	R, etc.; Name of Pr KB	Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321	Total Depth 11,700 Top Oil/Gas Pay 10,321 10326, 10328,	)' Tu	11,650' abing Depth 11,137.2	
June 16, 1974 Elevations (DF, RKB, RT, GA 3296' Gr. 3314'	R, etc.; Name of Pr KB	L. Ready to Prod. 	Total Depth 11,700 Top Oil/Gas Pay 10,321 1, 10326, 10328, 8, 10379.	)' ' 10330, <sup>De</sup>	11,650' abing Depth 11,137.2 epth Casing Shoe 11,708.6	591
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10	Date Compl R. etc., KB t at each dep 337, 10352, 10	Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321	Total Depth 11,700 Top Oil/Gas Pay 10,321 1, 10326, 10328, 8, 10379.	)' 10330, <sup>De</sup> RD ET	11,650' abing Depth 11,137.2 epth Casing Shoe 11,708.0 SACKS CE	591 MENT
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE	Date Compl R. etc., KB t at each dep 337, 10352, 10	L. Ready to Prod. 2-2-1 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 28,10379, D CEMENTING RECOM DEPTH S 31.00	) 1 10330, De RD ET ) 1 4	11,650' abing Depth 11,137.2 epth Casing Shoe 11,708.0 SACKS CE yds Redi-M	591 мент Lx
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE 30"	Date Compl R. etc., KB t at each dep 337, 10352, 10	L. Ready to Prod. 2-2-1 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8"	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 28,10379, D CEMENTING RECOM DEPTH S 31.00 622.00	$\begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36	591 MENT LX yds Redi-J
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE	Date Compl R. etc., KB t at each dep 337, 10352, 10	Ready to Prod. 	Total Depth 11,700 Top Oil/Gas Pay 10,321 10326, 10328, 8, 10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.20	) 10330, Tu 10330, De ET ) 103 103 103 103 103 103 103 103	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c	591 MENT LX yds Redi-J
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 124" 8 3/4"	Date Compl 2 2 R, etc.; Name of Pr KB S t at each depr 337, 10352, 10 CASE	L. Ready to Prod. 2-2-1 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, ANI ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7"	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.2 11708.6	$\begin{array}{c} 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 $	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 900 sks	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 124" 8 3/4"	Date Compl 2 2 R, etc.; Name of Pr KB S t at each depr 337, 10352, 10 CASE	L. Ready to Prod. 2-2/ oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be compared on the second	Total Depth 11,700 Top Oil/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.20 11708.60 after recovery of total vol	) 1 10330, De RD ET ) 1 4 5 6 2 9 9 ume of load oil and	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 900 sks	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> 2" 12 <sup>2</sup> 4" 8 3/4" TEST DATA AND REQU	Date Compl C 2 R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASI UEST FOR ALLO	L. Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be a able for this d	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.2 11708.6	) 1 10330, $De$ RD ET )1 $L_4$ 51 6 2' 1 9 9 ume of load oil and s)	11,650' abing Depth 11,137.2 epth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 h:25 sks - c 00 sks must be equal to or	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE 30" 172" 122" 8 3/4" TEST DATA AND REQ	Date Compl C 2 R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASI UEST FOR ALLO	L. Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be a able for this d	Total Depth 11,700 Top Oil/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.22 11708.60 sfter recovery of total vol epth or be for full 24 hour	) 1 10330, De 10330, De RD ET )1 1 1 1 2 1 2 9 9 9 9 9 9 9 9 9 9 9 9 9	11,650' ibing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 00 sks must be equal to on tc.)	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> / <sub>2</sub> " 12 <sup>2</sup> / <sub>4</sub> " 8 3/4" TEST DATA AND REQU OIL WELL Date First New Oil Run To	Date Compl C 2 R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASI UEST FOR ALLO	L. Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be a able for this d sat	Total Depth 11,700 Top Oil/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.22 11708.60 sfter recovery of total vol epth or be for full 24 hour	) 1 10330, De 10330, De RD ET )1 1 1 1 1 1 2 1 2 9 9 9 9 9 9 9 9 9 9 9 9 9	11,650' abing Depth 11,137.2 epth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 h:25 sks - c 00 sks must be equal to or	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet sho 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> 2" 12 <sup>2</sup> 4" 8 3/4" TEST DATA AND REQU	UEST FOR ALLO	L. Ready to Prod. 2-2-7 oducing Formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be a able for this d sat	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECON DEPTH S 31.00 622.00 2931.20 11708.60 after recovery of total vol epth or be for full 24 hour Producing Method (Flo	1     Tu       10330,     De       RD     ET       11     14       51     6       2 <sup>4</sup> 1       9     9       ume of load oil and s       w, pump, gas lift, e	11,650' hbing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c 00 sks must be equal to or tc.) hoke Size	S91 MENT Lx yds Redi- ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> / <sub>2</sub> " 12 <sup>2</sup> / <sub>4</sub> " 8 3/4" TEST DATA AND REQU OIL WELL Date First New Oil Run To	UEST FOR ALLO	1. Ready to Prod. 2. Prod. 2. Prod. 2. Prod. 3. Prod. 5. Prod	Total Depth           11,700           Top Oll/Gas Pay           10,321           10326, 10328,           28, 10379,           D CEMENTING RECOM           DEPTH S           31.00           622.00           2931.20           IT708.60           Sifter recovery of total vol           epth or be for full 24 how           Producing Method (Flor	1     Tu       10330,     De       RD     ET       11     14       51     6       2 <sup>4</sup> 1       9     9       ume of load oil and s       w, pump, gas lift, e	11,650' ibing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 00 sks must be equal to on tc.)	S91 MENT Lx yds Redi-J ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> 2" 12 <sup>2</sup> 4" 8 3/4" TEST DATA AND REQUONL WELL Date First New Oil Run To Length of Test	Date Compl 2 2 R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASE UEST FOR ALLO Tanks Date of Te Tubing Pr	1. Ready to Prod. 2. Prod. 2. Prod. 2. Prod. 3. Prod. 5. Prod	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECON DEPTH S 31.00 622.00 2931.20 11708.60 after recovery of total vol epth or be for full 24 hour Producing Method (Flo	1     Tu       10330,     De       RD     ET       11     14       51     6       2 <sup>4</sup> 1       9     9       ume of load oil and s       w, pump, gas lift, e	11,650' hbing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c 00 sks must be equal to or tc.) hoke Size	S91 MENT Lx yds Redi-J ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 17 <sup>1</sup> 2" 12 <sup>2</sup> 4" 8 3/4" TEST DATA AND REQUONL WELL Date First New Oil Run To Length of Test	Date Compl 2 2 R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASE UEST FOR ALLO Tanks Date of Te Tubing Pr	1. Ready to Prod. 2. Prod. 2. Prod. 2. Prod. 3. Prod. 5. Prod	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 8,10379, D CEMENTING RECON DEPTH S 31.00 622.00 2931.20 11708.60 after recovery of total vol epth or be for full 24 hour Producing Method (Flo	1     Tu       10330,     De       RD     ET       11     14       51     6       2 <sup>4</sup> 1       9     9       ume of load oil and s       w, pump, gas lift, e	11,650' hbing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c 00 sks must be equal to or tc.) hoke Size	S91 MENT Lx yds Redi-J ir.
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 124" 8 3/4" TEST DATA AND REQUON OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	UEST FOR ALLO	1. Ready to Prod. 2. A formation Strawn th: 10321, 10321 0354, 10377, 1037 TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be a able for this d sat	Total Depth         11,700         Top Oll/Gas Pay         10,321         10326, 10328,         2, 10379,         D CEMENTING RECOM         DEPTH S         31.00         622.00         2931.21         11708.60         after recovery of total vol         epth or be for full 24 hour         Producing Method (Flo         Casing Pressure         Water-Bbls.	) Tu 10330, De RD ET )1 14 51 6 2 <sup>4</sup> 1 9 9 ume of load oil and s) w, pump, gas lift, e G	11,650' hbing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c 00 sks must be equal to or tc.) hoke Size	MENT yds Redi- ir. exceed top allon
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 122" 8 3/4" TEST DATA AND REQU OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl R, etc.; Name of Pr KB t at each depr 337, 10352, 10 CASI UEST FOR ALLO Tanks Date of Te Tubing Pr Oil-Bbis.	I. Ready to Prod. I. Ready to Prod. Image: Strawn Strawn th: 10321, 10321 Casing, AN ING & TUBING, CASING, AN ING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" WABLE (Test must be able for this dest essure Test	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 2,3,10379, D CEMENTING RECON DEPTH S 31.00 622.00 2931.21 11708.60 after recovery of total vol epth or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM	)     Tu       10330,     De       ET     D       21     14       51     6       2'     1       9     9       ume of load oil and s       w, pump, gas lift, e       G       G       G       CF     G	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.0 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 00 sks must be equal to or tc.) hoke Size	S91 MENT yds Redi- ir exceed top allon
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 122" 3 3/4" TEST DATA AND REQU OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2.505 MMCF	Date Compl R, etc.; Name of Pr KB t at each dep 337, 10352, 10 CASE UEST FOR ALLO Tanks Date of Te Tubing Pr Oil-Bbls. Length of	1. Ready to Prod.         2. A         oducing Formation         Strawn         th:       10321, 10321         0354, 10377, 1037         TUBING, CASING, ANI         ING & TUBING SIZE         20"         13 3/8"         9 5/8"         7"         WABLE (Test must be able for this d         essure         Test         24 hours	Total Depth         11,700         Top Oll/Gas Pay         10,321         10326, 10328,         2, 10379,         D CEMENTING RECOM         DEPTH S         31.00         622.00         2931.21         11708.60         after recovery of total vol         epth or be for full 24 hour         Producing Method (Flo         Casing Pressure         Water-Bbls.	)*     Tu       10330,     De       ET	11,650' abing Depth 11,137.2 apth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 125 sks - c 00 sks must be equal to or tc.) hoke Size as-MCF as-MCF biravity of Condenso 56.0 Choke Size	S91 MENT IX yds Redi- ir exceed top allor
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 122" 8 3/4" TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2.505 MMCF Testing Method (pitot, back	Date Compl R, etc.; Name of Pr KB t at each dep 337, 10352, 10 CASE UEST FOR ALLO Tanks Date of Te Tubing Pr Oil-Bbls. Length of	I. Ready to Prod.         2	Total Depth 11,700 Top Oll/Gas Pay 10,321 10326, 10328, 8, 10379, D CEMENTING RECON DEPTH S 31.00 622.00 2931.20 11708.60 after recovery of total vol epth or be for full 24 hour Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM 34.5	)*     Tu       10330,     De       ET	11,650' abing Depth 11,137.7 apth Casing Shoe 11,708.6 SACKS CE yds Redi-M: 50 sks + 36 h25 sks - c 00 sks must be equal to or tc.) hoke Size as-MCF as-MCF	S91 MENT IX yds Redi- ir exceed top allor
June 16, 1974 Elevations (DF, RKB, RT, G, 3296' Gr. 3314' Perforations 1 jet shor 10332, 10335, 10 HOLE SIZE 30" 172" 124" 8 3/4" TEST DATA AND REQUON OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2.505 MMCF Testing Method (pitot, back Meter run	Date Compl R, etc.; Name of Pr KB t at each dep 337, 10352, 10 CASI UEST FOR ALLO Tanks Date of Te Tubing Pr Oil-Bbis. Length of pr.) Tubing Pr	1. Ready to Prod.         2. A         oducing Formation         Strawn         th:       10321, 10321         0354, 10377, 1037         TUBING, CASING, ANI         ING & TUBING SIZE         20"         13 3/8"         9 5/8"         7"         WABLE (Test must be able for this d         essure         Test         24 hours	Total Depth 11,700 Top Oll/Gas Pay 10,321 1,10326,10328, 2,10379, D CEMENTING RECOM DEPTH S 31.00 622.00 2931.27 11708.60 Sifter recovery of total vol epth or be for full 24 hown Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM 34.57 Casing Pressure 1050	) Tu 10330, De RD ET )1 (1) (1) (2) (2) (2) (2) (3) (4) (5) (5) (5) (6) (7)	11,650'         abing Depth         11,137.2         apth Casing Shoe         11,708.0         sacks CE         yds Redi-M:         50 sks + 36         125 sks - c         00 sks         must be equal to or         tc.)         hoke Size         Gas-MCF         Gravity of Condensa         56.0         Choke Size         20/61."	MENT yds Redi- ir. exceed top allow
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