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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 20 1975

Operator Perry R. Bass		O. C. C.	
Address Box 2760, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bass State Com.	Lease No. OG-5809	Well No. 1	Pool Name, Including Formation Burton Flat Strawn	Kind of Lease State, Federal or Fee State
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section 15	Township 21S	Range 27E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 236, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15
	Twp. 21S	Rge. 27E
	Is gas actually connected? Yes	When June 3, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: **Commingling Order FC-511**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded June 16, 1974	Date Compl. Ready to Prod. 8-22-74	Total Depth 11,700'	P.B.T.D. 11,650'					
Elevations (DF, RKB, RT, GR, etc.) 3296' Gr. 3314' KB	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,321'	Tubing Depth 11,137.20'					
Perforations 1 jet shot at each depth: 10321, 10324, 10326, 10328, 10330, 10332, 10335, 10337, 10352, 10354, 10377, 10378, 10379,			Depth Casing Shoe 11,708.69'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
30"	20"	31.00'	4 yds Redi-Mix					
17 1/2"	13 3/8"	622.05'	650 sks + 36 yds Redi-Mix					
12 1/4"	9 5/8"	2931.22'	1125 sks - cir.					
8 3/4"	7"	11708.69	900 sks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2.505 MMCF	Length of Test 24 hours	Bbls. Condensate/MMCF 34.50	Gravity of Condensate 56.0
Testing Method (pilot, back pr.) Meter run	Tubing Pressure 850	Casing Pressure 1050	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Murty, Jr.
(Signature)

Division Production Clerk
(Title)

June 11, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 25 1975**, 19____
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.