F. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

FEB - 2 1994 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. BASS ENTERPRISES PRODUCITON CO. 30-015-21167 Address P.O. BOX 2760, MIDLAND, TX 79702-2760 Reason(s) for Filing (Check proper box) Other (Please explain) New Well ge in Transporter of: Recompletion Dry Gas \square Oil EFFECTIVE 2-01-94 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Leas Lease No. BASS STATE COM BURTON FLATS STRAWN ederal or Fee 0G-5809 Location 1980 Feet From The North Line and 660 West Line 15 Township 21 S Range 27 E **EDDY** , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate \square Address (Give address to which approved copy of this form is to be sent) DIVISION OF KOCH COMPANY. P.O. BOX 1558, BRECKENRIDGE, TX Α ĪND Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) CORPORATION SUPERIOR PIPFLINE 5080 SPECTRUM DR. , 809 W, DALLAS, If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. 15 21SI 27E YES 6-02-75 If this production is commingled with that from any other lease or pool, give commingling order number: PC-511 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.R.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE **OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 4 1994 Date Approved _ Nortche SUPERVISOR, D.S. RICT IL By_ Signature
R.C. HOUTCHENS, SENIOR PRODUCTION CLERK Printed Name 94 9915) 683^{Ti}/₂277 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.