

DISTRIBUTION	4
ANTAFE	1
ILE	1
S.G.S.	1
AND OTHERS	1
TRANSPORTER	1
OPERATOR	1
PRORATION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 11 1974

1. OPERATOR	
Harvey E. Yates Company	
O. C. C.	
ARTESIA, OFFICE	
Address	
112 North First Street Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well	Change in Transporter
Incompletion	Change in Ownership
Change in Ownership	Change in Ownership

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LOCATION

Lease Name	Well No.	Producing Formation	Kind of Lease	Lease No.	
McMillan Federal	1	Wildcat	State, Federal, or Fee	Federal NM-0491922	
Location					
Unit Letter	H	2310	Feet From Top	North 330	
Line of Section	1	Township	20S	Range	26E
Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address					
Navajo Crude Oil Purchasing	North Freeman Ave., Artesia, NM 88210					
Name of Authorized Transporter of Gas	Address					
If well produces oil or liquid, give location of tanks.	Unit	Section	Township	Range	Is gas actually connected?	When
	H	1	20S	26E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X			X					
Date Spudded	Date Comm. Ready to Prod.	Total Depth	P.B.T.D.					
4-30-74	5-23-74	283'						
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Test Oil/Gas Pay	Tubing Depth					
3392	Seven Rivers	252'	279'					
Perforations			Depth Casing Shoe					
OH 245-83			245'					
FUEL NO. CEMENT AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8"	245'	100 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

There must be after recovery of total volume of load oil and must be equal to or exceed top allowable for full depth or for full 24 hours.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-1-74	7-1-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Crack Size
24 hours	None	None	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
10 BO	10 BO	None	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Static-10')	Casing Pressure (Static-10')	Crack Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUL 11 1974

APPROVED
BY W. A. Gussett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other change of condition.

July 10, 1974