

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

DEC 31 1974

I. Operator  
Morris R. Antweil ✓  
Address  
Box 2010, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Western Reserves Fed.	1	Avalon-Morrow	State, Federal or Fee Federal	0514349A
Location Unit Letter Lot 11 : 2929 Feet From The North Line and 1980 Feet From The West Line of Section 4 Township 21 S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 4 21 26 No 1/25 Immediately 1-3-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
30 April 1974	13 July 1974	11,000'	10,950'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3208' GR	Morrow	10,709'	10,620'					
Perforations	Depth Casing Shoe							
10,709' - 10,862' (18 holes)	11,000'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	360'	300 sx.					
12-1/4"	8-5/8"	2550'	1475 sx.					
7-7/8"	5-1/2"	11000'	300 sx.					
	2-3/8"	10,620'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3991	1 hr.	2.34	50.8°
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	3500	Packer	17/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R M Williams  
(Signature)  
Agent  
(Title)  
31 Dec 74  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JAN 10 1975  
BY W. A. Gruesz  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 8 - 1975

O. C. C.

ARTESIA OFFICE

NOTICE OF GAS CONNECTION

Date January 3, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Morris R. Antwell  
Operator

Western Reserves Federal #1 K 4-21-26  
Lease Well & Unit S.T.R.

Avalon - Morrow El Paso Natural Gas Co.  
Pool Name of Purchaser

was made on January 3, 1975

El Paso Natural Gas Co.  
Purchaser

Francis R. Elliott  
Representative

Gas Production Status Analyst  
Title

TRE: b1  
cc: To operator  
Oil Conservation Commission - Santa Fe  
H. P. Logan  
Proration  
T. J. Crutchfield  
File