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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Agent (Tule) <u>Dec</u> (Date)

8Y SUPERVISOR, DISTRICT II TITLE.

IAN 1 0 1975

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

## P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210 RECEIVED

JAN 8 - 1975

D.C.C.

NOTICE OF GAS CONNECTION

t

Date		<i></i>	1975	, 	
servation	Commis	ssi	on	that	connection

1075

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the \_\_\_\_\_ Morris R. Antweil \_\_\_\_\_\_ Operator

Western Reserves Federal, Lease	<u>K</u> , <u>4-21-26</u> Well & Unit S.T.R.
Avalon - Morrow	<u>El Paso Natural Gas Co.</u> Name of Purchaser
- 1075	

was made on January 3, 1975

El Paso Natural Gas Co. Purchaser

Representative

Gas Production Status Analyst Title

TRE: bl

cc: To operator Oil Conservation Commission - Santa Fe

> H. P. Logan Proration T. J. Crutchfield File