

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Superseding Old C-101 and C-1
Effective 1-1-65

RECEIVED

JAN 31 1980

DISPOSITION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Getty Reserve Oil, Inc.
Address
312 HBF Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change effective 1-23-80

If change of ownership give name and address of previous owner
Reserve Oil, Inc., 312 HBF Building, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Western Reserves, Com. Fed. 1
Well No.
1
Pool Name, including Formation
Avalon-Morrow
Kind of Lease
Federal NM
Lease No.
0514349A
Location
Lot 11
Unit Letter
K
2929 Feet From The North Line and 1980 Feet From The West
Line of Section
4
Township
21-S
Range
26-E
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.
Unit
K
Sec.
4
Twp.
21
Rge.
26
Is gas actually connected?
Yes
When
1-3-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.D.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bble.
Water-Bble.
Gas-MCF

GAS WELL.
Actual Prod. Test-MCF/D
Length of Test
Bble. Condensate/MCF
Gravity of Condensate
Testing Method (flow, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Clarence R. Chandler
(Signature)
Assistant District Manager
January 30, 1980
(Date)
OIL CONSERVATION COMMISSION
FEB 4 1980
APPROVED
BY
TITLE
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner-
ship, name or number, or transporter, or other such change of condition