ut 5 Copies operate District Office	State of New hergy, Minerals and Natura	al Resources Depa ¹¹¹ ant	RECEIVED Revised 1-1 89 See Instructions
PICT Box 1980, Hobbi, NM 88240	OIL CONSERVAT	FION DIVISION	at Bottom of Fage
RICT II Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mer	: 2088 .ico : 87504-2088	JUL 13'90 CIST
IRICI III J Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	AND NATURAL GAS	······································
		\ + cl	I API No
P.O. Pax 423 A	rtesia N.M. 882		
ason(s) for Filing (Check proper box) w Well	Change in Transporter of	Other (Flease explain)	
ange in Operator	Oil Drv Gas Casinghead Gas Condensate	D. D. Box 728 Hol	65 N.M. 88240
address of previous operator 75.211	<u>0</u>	.0.001 120 110	
Western Reserves Fed Avglon-Morrow State			nd of Lease No Lease No Lease No NM-05/439
Unit LetterK	: <u>2929</u> Feet From The <u>N.</u>	orth Line and 1980	Feet From The Wey t Line
Section 4 Townshi	p 215 Range 26	E, NMPM, Edd	County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address 10 which appro	ved copy of this form is to be sent;
ame of Authorized Transporter of Oil The Permian Corp.		P. D. Rox 1183, 1	4005ton 1X /1001
ame of Authorized Transporter of Casin		Address (Give address to which appro	L PGJO TX 79978
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Ree.		Inknown 1-3-25
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number.	
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Resv Dilf Resv
Designate Type of Completion	Date Compl. Ready to Frud	Total Lepth	P.B.T D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Fay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post JD-3
			7-20-90
			the ope
V. TEST DATA AND REQU	EST FOR ALLOWABLE		for this depth or be for full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, ga	s lýt, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bblz.	Water - Bbla	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tesung Method (pulat, back pr.)	Tubing Pressure (Seland)	Carling House (Co. a. c)	
VI. OPERATOR CERTIN	FICATE OF COMPLIANCE	OIL CONSE	ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedJUL 1 6 1990	
Kim Jones		- By ORIGIN	AL SIGNED BY
Signature Jones Partner			
• •	Title	I Titlo	
Printed Name	505-746-6/00 Teleston No	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
4) Separate Form C-104 must be filed for each pool in multiply completed wells.