

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
811 S. 1st
Artesia N

Division

CISF

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,929' FNL & 1,980' FWL, Unit K, Section 4-T21S-R26E, Eddy County, NM

5. Lease Designation and Serial No.

NM-NM0514349-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Western Reserves Federal #1

9. API Well No.

30-015-21183

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Morrow Pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

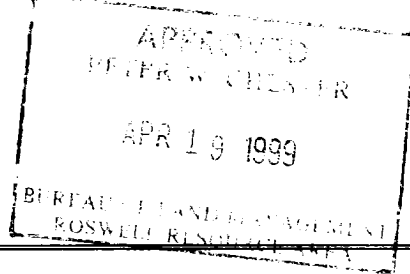
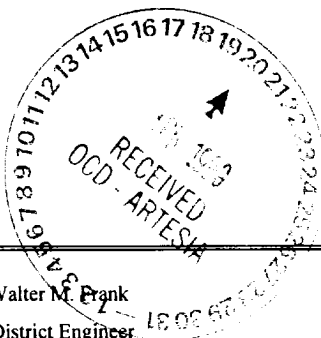
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) plans to reperforate, acid stimulate (and possibly fracture stimulate) the existing Morrow pay in the subject well. The lower most Morrow interval (10,862') will be isolated by means of a CIBP at $\pm 10,855'$.

Operations are planned to commence in May, 1999.

Current Perforations: 10,709', 12', 15', 18', 10,828', 32', 35', 38', & 10,862' (18 - 0.41" EHD holes)



14. I hereby certify that the foregoing is true and correct

Signed Walter M. Frank

Title District Engineer

Date 4/5/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: