	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMIS' I Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	TRANSPORTER     OIL     I       GAS     I     RECEIVED       OPERATOR     I       PRORATION OFFICE     JUL 9 1975       Operator     JUL 9 1975					
	MONSANTO COMPANY					
	Address Production Dept., 321 West Texas, Midland, Texas 79701 D.C.C. ARTESIA, OFFICE					
	Reason(s) for thing (Check proper box) Other (Please explain)					
	New Well					
	Recomplett::: Oil Dry Gao C Change in Cwnership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	change of ownership give name I address of previous owner				
	TRODIDUNON OF WELL AND FEASE					
Ħ.	DESCRIPTION OF WELL AND L	Well No. Pool Marie, Including 1 of		Kind of Lease	Lecse No.	
	PECOS	1 AVALON MORE	ROW GAS	State, Federal o	Fee Federal NM 0526982	
Lecation Unit Letter N : 1980 Feet From The West Line and 3300 Feet From The South					South	
	Line of Cention 5 Town	ship 21S Range	26E , NMPM	, Eddy	County	
111.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address	to which approve	copy of this form is to be sent)	
	THE PERMIAN CORPORATION		P.O. Box 1183	, Houston,	Texas 77001	
	None of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999			
	EL PASO NATURAL GAS	Unit Sec. Twp. Pige.	Is gas actually connect			
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Pige. N 15 21S 26E	Yes		1-8-75	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV	COMPLETION DATA CII Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.					
	Designate Type of Completion		X			
	-	Date Compl. Roady to Prod.	Total Depth		P.B.T.D.	
	4/28/74 6/27/74		10,875'		10,820' Tubing Depth	
		Name of Producing Ecomotion Morrow	Tep Cil/Gas Pay 10,664'		10,446'	
	3205 Gr.				Depth Casing Sho#	
	10,664 - 10	10,664 - 10,674 & 10,696 - 10,710 w/ 48 shots 10,875'				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE		0'	600 Sx.	
	<u>17½''</u> 12½''	9 5/8"	203	101	1000 Sx.	
	8 3/4"	52"	10,875'		800 Sx.	
		2 7/8"	10,436'			
۷	TEST DATA AND REQUEST FOR ALLOWAELE (Test must be after recovery of total volume of load oil and must be equal to an exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Mathod (Flow, pump, gas lift, etc.)			
					Choke Size	
	Longth of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Cil-Bbla.	Water - Bbls.		Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensate/MM	CF	Gravity of Condensate	
	2718 4 Hrs.		None		Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Gaut-in) 3455	Cosing Pressure (Shu Sealed	m-1n )	24/64"	
	Back Pressure		1	CONSERVA	TION COMMISSION	
V	I. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE		1 0 1975	. 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY_fler	BY_ W. C. Sussett		
			TITLE			
	Jan 1 1 11		This form is to be filed in compliance with RULE 1104.			
	VIILLAOU		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Signature)					
	Regional Product	ion Manager	All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	July 8, 1975	I well name or num	ber, or transpor	t be filed for each pool in multiply		
	1 M	rompleted wella.				