

May 31, 1974

Champlin Petroleum Company

Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your State 36 #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on May 30, 1974, and wish to advise the following:

At the conclusion of testing:

- Valves: 1. Leak thru inside valve next to stack on kill line - to be repaired or replaced.
2. Leak thru check valve off stack on kill line - to be repaired or replaced.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2500# with separate tests being made at the pressure of 3000# to the blind rams, pipe rams, upper kelly cock, and to the valves and fittings of the bop stack proper. The chokeline and choke-manifold were tested to 3100#. Approximately 1 ft. of 9 5/8" casing was tested to 3000# using packer.

There were no visible leak to items tested at the conclusion of testing other than is mentioned above.

No delay was observed to operation of the blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig coming out of hole.