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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5038

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "36"
3. Address of Operator 701 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3115 DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ard Drilling Company spudded at 9 A.M. MDT 5/7/74. Drilled 17½" hole to 470' where 13-3/8", 54.5# K-55 casing was set at 464' and cemented with 450 sacks Class "C" w/2% CaCl, 1/4# flocele per sack. P.D. @ 10:45 PM 5/7/74. Circulated cement to surface. WOC 18 hours. Tested casing and blow out preventors to 500# for 30 minutes, tested O.K. Reduced hole to 12-1/4" and drilled from 470' to 2504' where 9-5/8", 40# K-55 set to 1087' and 9-5/8", 36# K-55 set from 1087' to 2504, and cemented with 300 sacks 50-50 lite pozmix w/2% added gel, 5# gilsonite & 1/4# flocele per sack plus 200 sacks Class "C" w/2% CaCl per sack. P.D. @ 12:15 PM 5/13/74. WOC 6 hrs. Ran 1" tubing and tagged cement @ 713'. Cemented w/200 sacks Class "C" w/5# gilsonite & 1/4# flocele per sack plus 200 sacks Class "C" w/2% CaCl. WOC 6 hours. Ran 1" tubing and tagged cement @ 570'. Cemented w/200 sacks Class "C" w/2% CaCl. Cement circulated to surface. WOC 50 hours. Tested 9-5/8" casing and BOP to 1500#, tested O.K. Reduced hole to 8-3/4" and drilled from 2504' to 12,044' where 7" OD, 23# N-80 was set to 6420', 7" OD, 26#, N-80 was set from 6420' to 9441' and 7" OD, 26#, P-110 was set from 9441' to 12,041' and cemented with 225 sacks lite wate plus 425 sacks Class "H" w/8# salt & 3/4% Halad-22 per sack. Pumped plug down @ 12:00 PM MDT 6/23/74. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter McRae TITLE District Clerk DATE 7-5-74

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY: