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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 15 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5038
7. Unit Agreement Name
8. Farm or Lease Name State "36"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 701 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 21-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3101 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Well Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 6/28/74 Ran Cement Bond Log on 7" csg. Top of cement 8100'. Perf. Strawn 10,542-10,552'. Treated w/2000 gals. 15% DS-30, XR-2 acid. Flowed 410 MCF/D w/2.3 BW. Squeezed perfs w/100 sx. Class "H". Max. Press. 6000#. Perf. Strawn 10,388-10,408'. 7/5/74 Treated w/4000 gals. 15% DS-30 acid. Zone depleting w/increased water entry. Squeezed perfs 10,388-408' w/100 sx. Class "H" to 6000 psig. Drilled out cement on 7/16/74. 7/20/74 Perforated Wolfcamp 9747-9821' w/30 holes. Treated Wolfcamp w/20,000 gals 15% Hcl acid w/1000 scf CO2/bbl. 7/28/74 Perforated Morrow 11,852-857' & 11,866-871'. 7/29/74 Treated Morrow w/1500 gals 7½% MS acid mixed w/100 scf N2/bbl. Swabbed salt water. Ran Otis WB packer @ 11,750' w/sleeve @ 11,765', "X" nipple @ 11,777' & "N" nipple @ 11,808'. Installed blanking plug in "N" nipple @ 11,808'. 8/10/74 Perforated Morrow 11,542-47', 11,558-63', 11,649', 11,652', 11,661', 11,665', 11,673' 1 jspf. Treated Morrow 11,542-673' w/5000 gals. 7½% MS acid w/1000 scf N2/bbl. w/38 ball sealers. 8/16/74 Fraced Morrow 11,542-673' w/21,000 gals. 3% MS acid w/1500 scf CO2/bbl, 20,000# 20-40 sand & 5 ball sealers. Ran completion string and set Otis WB packer @ 11,450' w/"X" nipple @ 11,468' & 11,477' w/10' seal unit. Bottom of tubing string @ 11,479'. Ran 4 point tests on Wolfcamp, results attached. Ran 4 point tests on Morrow 8/23/74, results attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald C. Condie TITLE District Engineer DATE Sept. 13, 1974

APPROVED BY W. A. Gurd TITLE OIL AND GAS INSPECTOR DATE SEP 17 1974

CONDITIONS OF APPROVAL, IF ANY: