

DISTRIBUTION		6	
ANTAFE		1	
ILE		1	
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

SEP 16 1974

O. C. C.

OTHER (Please Explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *R. 5162 East Carroll - Morrow - Gas*

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "36"	1	Undesignated-Morrow	State, Federal or Fee State	L-5038
Location				
Unit Letter	L	1980 Feet From The	South Line and	660 Feet From The
Line of Section	36	Township	21-S	Range
			27-E	, NMFM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Permian (Eff. 9/1/87)	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	36
		21S
		27E
Is gas actually connected?	When	
Yes	Sept. 11, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-7-74	8-20-74	12,044'	11,971'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3101, KB 3116	Morrow	11,542'	11,479'					
Perforations			Depth Casing Shoe					
Morrow 11,542-11,673'			12,041'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	464'	450					
12-1/4"	9-5/8"	2,504'	1100					
8-3/4"	7"	12,041'	650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Morrow 2,600	4 1/2 hrs. (8-20-74)	0	-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3250 psig	3600 psig	24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald C. Condie
Donald C. Condie
District Engineer
(Title)

Sept. 12, 1974
(Date)

OIL CONSERVATION COMMISSION

OCT 10 1974

APPROVED _____, 19

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multi-