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11 October, 1977

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G. C. C. ARTEEIA, OFFICE

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico 88240

Gentlemen:

This is to advise the commission that the annual shut-in pressure was not run on Champlin's State "36" Well No. 1 Morrow. The Morrow side of this dual producer was omitted from the survey by El Paso at Champlin's request. The Morrow side had been off line from November, 1976 until September 11, 1977. For two different periods during that time, the well was worked on in attempts to re-establish production from the Morrow zone. The first period of work was for 22 days, from January 11 to February 1, 1977, with no success. The second period of work was for 83 days, from June 21 to September 11, 1977. Following the second work period the well was placed back on line. The Morrow zone is still cleaning up and producing load water at the rate of 30-40 barrels per week. Gas rate varies from 100 to 200 MCF per day. (Prior to November, 1976 gas rate averaged 850 to 1000 MCFD). The Morrow is blown to the atmosphere at least once a week and it is during this period that most of the load water is recovered.

It is apparent the well has not yet returned to "normal" and until it does we feel the shut-in pressure would be misleading.

We respectfully request that Champlin's State "36" Well No. 1 Morrow be exempted from the shut-in pressure survey due 10-15-77.

Attached is Form C-103 describing the work performed on the well.

Yours very truly,

CHAMPLIN PETROLEUM COMPANY

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K. W. Lewis District Engineer

KWL:bg Attachment

Champlin Petroleum Company 300 Wilco Building Midland, Toxas 79701