

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 14 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5038

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company ^V	8. Farm or Lease Name State 36
3. Address of Operator 300 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat E/Carlsbad, Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3101' Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP AFTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To repair tubing leak. Pulled 2-7/8" tubing. Set Baker Retrigger "D" Packer on wire line @ 11,432'. Ran 2-7/8" Tubing with seal assembly. Treated Morrow perms 11,542'-11,673' w/6000 gals. 7½% M.S. Acid & 12 ball sealers. Flushed w/2% KcL water, atomized w/1000 SCF/bbl. N₂. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Landolt TITLE District Clerk DATE Oct. 12, 1977

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE NOV 10 1977

CONDITIONS OF APPROVAL, IF ANY: