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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 17 1974

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-5038

7. Unit Agreement Name

8. Farm or Lease Name
State 36

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated-Wolfcamp

12. County
Eddy

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
701 Wilco Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **36** TWP. **21-S** RGE. **27-E** NMPM

15. Date Spudded 5-7-74	16. Date T.D. Reached 6-21-74	17. Date Compl. (Ready to Prod.) 8-20-74	18. Elevations (DF, RKB, RT, GR, etc.) GR 3101	19. Elev. Casinghead 3101
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20. Total Depth 12,044'	21. Plug Back T.D. 11,971'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools 0-12,044'	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name Wolfcamp 9747-9821'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron-Formation Density w/Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	464'	17-1/2"	450 sx. Class C	None
9-5/8"	36#	2504'	12-1/4"	1100 sx. Poz & Class C	None
7"	23# & 26#	12041'	8-3/4"	650 sx. Lite Wate & Class C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,479'
						11,450'

31. Perforation Record (Interval, size and number) 9747-9821', 30 holes .41 dia.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9747-9821'	20,000 gals Series 72 Type 20 Acid atomized w/1000 scf CO₂ per bbl. staged w/650# benzoic acid flakes.

33. PRODUCTION							
Date First Production 7-22-74		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 8-23-74	Hours Tested 6 hrs.	Choke Size various	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 2802	Water — Bbl.	Oil Gravity — API (Corr.) 54.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Well shut in waiting on approval	Test Witnessed By Joe Ragan
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35. List of Attachments
Dual Laterolog, CNL Density

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 9-16-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC AL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,090</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,264</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,828</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2236</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5468</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8990</u>	T. Morrow <u>11440</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2236	2236	Lime, Redbeds & Anhydrite				
2236	5468	3232	Sand, Shale & Lime				
5468	8654	3186	Lime & Shale				
8654	8990	336	Sand & Shale				
8990	11440	2450	Lime & Shale				
11440	12044	604	Sand w/Shale & Lime Streaks				