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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 15 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5038	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company ✓		8. Farm or Lease Name State "36"
3. Address of Operator 300 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat East Carlsbad- <u>WC</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3101' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While running BHP buildup test on the Morrow zone of this dually completed gas well, the packer separating the Wolfcamp & Morrow failed resulting in communication between the two zones. A packer leakage test confirmed the communication. The following work was performed to terminate the communication between the zones:

- 3/13/78 - Set Otis "X" Plug in "X" nipple @ 11,464'. Opened sliding sleeve @ 11,398' & pumped 650 bbls. Kcl water down the annulus.
- 3/14/78 - POH w/tubing. RIH w/tubing & packer picker.
- 3/15/78 - Retrieved packer @ 11,432' and POH w/tubing.
- 3/16/78 - Cleaned junk from hole.
- 3/17/78 - Set 7" Baker Retrieval "D" Packer on wireline @ 11,415'.
- 3/18/78 - Hydrotested tubing to 8000 psi while going in hole. Set tubing in packer @ 11,415', nipples down BOP, nipples up tree. Sliding sleeve @ 11,368'.
- 3/20-23/78 - Swabbed in Wolfcamp.
- 3/24-27/78 - Closed sliding sleeve @ 11,368', cleaned junk off plug @ 11,464'.
- 3/28/78 - Retrieved plug from "X" nipple @ 11,464' and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. W. Lewis TITLE District Engineer DATE May 12, 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: