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NO. OF COPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE	╡	AND	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	RECEIVED
OIL	1		
TRANSPORTER GAS -	7		000 -
OPERATOR V	7		<sup>0</sup> CT 07 '87
PRORATION OFFICE			
Operator			O. C. D.
Union Pacific Resourc	es Company C		ARTESIA OFFICE
	ite 1500, Houston, TX 770	002	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	i	
Recompletion	Cti Dry Gas	Company name	change only.
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	Chamalia Batroloum Co	1400 Smith St., #1500, Hou	uston, TV 77002
and address of previous owner	Champiin Petrofeum Co.,	1400 511141 50., 11500, 1104	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, instuding ro		
State "36"	1 E. Carlsbad 🤄	10 (Trow) Gas State, Federal St	:Fee State L-5038
Location	ono Cauth	660	Vest
Unit Letter L ; 1	980 Feet From The South Line	and 000 Feet From The	, west
26	ownship 21-S Range	27-E , NMPM, Ed	ldv Count
Line of Section 36 To	pwnship 21-5 Range	27-11 ,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Co	or Condensate XX	Address / Give address to which approved	I copy of this form is to be sent!
The Permian Corporati	<del>.o</del> n	P. O. Box 1183, Houston,	
Name or Authorized Transporter of Co		Address (Give address to which approved	
El Paso Natural Gas C		P. O. Box 1492, El Paso,	, 18 /9999
If well produces oil or liquids,		is gas actually connected? When	9-11-74
give location of tanks.	L 36 21-S 27-E	Yes	9-11-74
	ith that from any other lease or pool,		
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Book - Same Rest . Diff. Res
Designate Type of Complete	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.C.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	.uping Depin
		<u> </u>	Depth Casing Shoe
Perforations			•
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Port ID-3
			10-23-87
		<u> </u>	<u> Usop</u>
		<u>L</u>	0 1
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be at	fter recovery of total volume of load oil an opth or be for full 24 hours)	id must be equal to or exceed top a
OIL WELL	4016 /O. C.114 GC	Producing Method (Flow, pump, gas lift,	
Date First New Cil Run To Tanks	Date of lest		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
•			
GAS WELL		1	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Creating Lianging ( ande-yar)	
		OU CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	nrt 9 1	1097
	A semilarization of the Oil Concernation	APPROVED	1987
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Original Signed By  Les A. Clements  TITLESupervisor District H	
INAD	( ) 6 be	to the second for allows	able for a newly drilled or deep
	enature)		Hed by a (apprector or the con-
Marilyn Day, Te	-	tests taken on the well in accord	dance with RULE 111. st be filled out completely for a
narity Day, 16		All sections of this form mus	It ha twine age nambered in

(Title)

(Date)

October 1, 1987

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip