

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Atlantic Richfield Co.</u>		Lease <u>State 60</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>9</u>	Township <u>21</u>	Range <u>26</u>	County <u>El Paso</u>
Drilling Contractor			Type of Equipment <u>Rotary to start before 6-1-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>500</u>	<u>800 cu.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>2500</u>	<u>1500 "</u>
<u>7 7/8"</u>	<u>5 1/2</u>	<u>15.5 + 17 #</u>		<u>11150</u>	<u>600</u>

Casing Data:

Surface 79 joints of 8 3/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by L. A. Williams date 5-17-74

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used Yule Float collar used Yes Btm 3 jts welded Thread Link

TD of hole 2500 Set 2486 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 2486 with 200 sacks neat cement around shoe Class C 2% A-7
+ 400 sack Class C additives 2% A-2 4% gel 2% A-7 5% Liberate

Plug down @ 9:45 (AM) (PM) Date 300/54 Class C 2% A-2 4% gel 2% A-7

Cement circulated Yes No. of Sacks 566 1/3, Out Cont.

Cemented by B. J. Witnessed by L. A. Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface 13 3/8" 17" hole TD 500 300/54 Class C 4% gel
2% cc 150/54 Class C 2% cc Did not Circ. filled hole
@ surface 20 yds. muddy mix.

1/2" Cellulose