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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY 23 1974

a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5261

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - P (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State BO Com.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to 2500'. Ran 8-5/8" OD 24 & 32# J-55 ST&C csg set @ 2500' w/cmt basket @ 1030' & cmtd w/400 sx Cl C 2% A-2, 4% gel, 2% CaCl, 5# Gilsonite followed by 300 sx Cl C 2% A-2, 4% gel, 2% CaCl, $\frac{1}{4}$ # Flocele & 200 sx Cl C w/2% CaCl (total 900 sx) cmt. Circ WOC 35 $\frac{1}{2}$ hrs. Tested csg to 1000# and BOP manifold to 3000#. Commence drlg ahead w/7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. [Signature] TITLE Dist. Drlg. Supv. DATE 5/22/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 23 1974

CONDITIONS OF APPROVAL, IF ANY: