		-		
ĺ	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEYICO OIL CO	ONICEDY/ATION COMMISSION	Sec. C. 104
-	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
ŀ	FILE // V	. REGOEST I	AND	Effective 1-1-65
Ī	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL			RECEIVED
ļ	GAS 2			••
}	OPERATOR /	1	•	MAR 22 1979
1.	Operator ARCO Oil and Ga	S Company -		WAR 7.7 1313
-	Division of Atlantic Richfield Company			
ŀ	Address			ARTESIA, OFFICE
	P. O. Box 1710, Hobbs, New Mexico 88240		)	ARIEDIA
			Other (Please explain)	
	New Well	Change in Transporter of:	Change in Opera	
	Recompletion	Oil Dry Gas  Casinghead Gas Condens	H errective. 4 r	79
l	Change in Ownership	Casinghead Gas Condens	246	
	f change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
Ì	Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	State BQ Com	Ava	lon Morrow Gas	State, Federal or Fee State
	Location 100 0 100 100 100 100 100 100 100 100			
	Unit Letter F ; 1980 Feet From The NOVE Line and 1980 Feet From The West			
	Line of Section 9 , Tow	mship 2/5 Range	26E , NMPM,	Edde County
	Eliza di Section 7 / 104	many pri d		7.20
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	The Permun Corpor	ston	P.O. Box 1183 Ho	uston, lexas 77001
	Name of Authorized Transporter bi Cas	singlead Gas or Dry Gas	Address (Give address to which appr BOX/BS4, Jal, NM 84	352 - 10 - 10 M +
	The stripping of the	Unit Sec. Twp. Rge.	time international 126	de suite 1800, Clarkas, Hoya
	If well produces oil or Equids	F 9 215 26E	Ulo	EPNG 12-20-74 Gas Gol NM 12-14-75
			11	See all November 12 11 13
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
	0		The Draw	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
			1	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
••	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
	No Change	To the Bosonia	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Custing Freeze as	3.020
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Towns Market Market Land	Tubing Bressure	Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Plessure	Citore Stee
¶7#	CERTIFICATE OF COURT (A)	CF	OII CONSEDI	ATION COMMISSION
V L	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 9 1979	
			115 Ch.	X ressets
			61	
•			TITLE SUPERVISOR, DISTRICT H	
	n 1D'		This form is to be filed in	n compliance with RULE 1104.
	Deorge V. Rua	ks	If this is a request for all	lowable for a newly drilled or deepene
(Signature) I well, this form must be		well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation	
	Digeriat Drod & Drig 9	innt	11	

District Prod & Drlg Supt.

(Title)

3-7-79

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply