DISTRIBUTION	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE	Perm C-104 Separation Did C-204 and C-220 Etildentie 1-1-85
FILE V V.	•	SPORT OIL AND NATURAL GA	S _{prod}
LAND OFFICE			し ししょう シート・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
TRANSPORTER OIL V			
OPERATOR		-	الاست المراجع المراجع المراجع المراجع
PROMATION OFFICE Contract of the second seco	any /		
Division of Atlant	c Richfield Company		
Address			
P.O. Box 1710, Hob Reason(s) for filing (Check proper box)	os, New Mexcio 88240	Other (Please explain)	
New Well	Change in Transporter of:	Change in dry gas	- 1
Recompletion	Oil Dry Gas	eff: June 1, 1984	
Change in Ownership	Casinghead Gas Condense		
If change of ownership give name and address of previous owner		<u></u>	
Lesse Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
State BQ Com.	1 Avalon Morrow (Gas State, Federal	or F∞ State K-5261
Location			
Unit LetterF;198			heWest
Line of Section 9 Tor		G TE . NMPM, Eddy	County
I. DESIGNATION OF TRANSPOR	CER OF OIL AND NATURAL GAS or Condensate	Madrean (other and the survey office	
The Permian Corpor	ation	P.O. Box 1183, Houston	
Name of Authorized Transporter of Ca El Paso Natural Ga	singhead Gas 🦳 or Dry Gas 🔀 👔	Address (Give address to which approv P.O. Box 1384, Jal, Ne	w Mexico 88252
Cas Company of New		P.O. Box 26400 Albuque	"EPNG 12-20-74
If well produces oil or liquids, give location of tanks.	F 9 21 26	Yes	GCNM 12-14-75
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	<u></u>
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	l
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow
JIL WELL Ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Ji, eic.) Del IV
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			1 the
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18)	Casing Pressure (Shut-in)	Choke Bize
Tamittif Marson (Neost Amos hos)			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
· · ·	d applations of the Oil Conservation		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY ARRY	BROOKS
		CEOLOGIST	- NMOCD
		TITLE	
1 4 4 4 V	Che I	to the a partiant for all	compliance with RULE 1104. wable for a newly drilled or deepene
(Elgnature)		well, this form must be accomp tests taken on the well in acc	saniad by a Labrietion of the wettern
Engrg. Tech. Spec.		- All sections of this form a	nust be filled out completely for allow
(Title)		able on new and recompleted	Wells.
7/23/84	(Date)	well name or number, or transpo	orter, or other such change of condition
		Separate Forms C-104 mi completed wells.	ist be filed for each pool in multip