

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0265356-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Hanagan Petroleum Corporation ✓

JUN 18 1974

8. FARM OR LEASE NAME

North Carlsbad "Com"

3. ADDRESS OF OPERATOR

P. O. Box 1737, Roswell, New Mexico 88201

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 33-T21S-P26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309 GR 3325 KB

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SECT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5/29/74 Spud 4:30 P.M. Moranco Contractor

5/30/74 TD 156-20" hole-ran 4Jts. 16" 65# Csg-set @ 156' W/160 Sx. Class "C" & 2% Ca Cl & 1/2# Floccal. # Plug down @ 6:00 A.M. Cement circulated (1.32 Slury Vol. Cu. Ft. SX 750 temp. Slury mixed est temp. @ 750 compressive strength 565# Drld. plug 6:00 P.M.-5/31/74 W.O.C. 12 hrs., press up 600# for 30 min. No press. drop.

6/6/74 Ran 62 Jts. 9-5/8 47# 595 & 40# S T & C casing set @ 2591' Cmt. W/800 Sx Howco light 5# gilsonite 1/2# flocele 2% Ca Cl plus 200 Sx. Class "C" 1/2# flocele 2% Ca Cl, plug down @ 4:45 P.M. 6/6/74. Did not circulate. Ran Howco temp survey top cement @ 400 thru 1" tbq. cmt. in 6 batches 420 Sx Class "C" 4% Ca Cl cement circ. 1:15 P.M. 6/7/74 Total Cmt. 1420 Sx. W.O.C. 34 1/2 hrs. 6/8/74 Drlg. plug @ 3:00 A.M. press. up 1500# 30"; no press. drop.

RECEIVED

JUN 18 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

6/12/74

(This space for Federal or State office use)

APPROVED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 17 1974

K. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.