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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-0265356-A

6. If Indian, Allottee or Tribe Name  
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7. If Unit or CA, Agreement Designation  
SW-857

8. Well Name and No.  
North Carlsbad Com #2

9. API Well No.  
n/a

10. Field and Pool, or Exploratory Area  
Happy Valley (Morrow)

11. County or Parish, State  
Eddy  
-Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Kaiser-Francis Oil Company

3. Address and Telephone No.  
P. O. Box 21468, Tulsa, OK 74121-1468

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 1980' FEL of Sec. 33-21S-26E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is our proposal to plug back the Morrow and recompleate in the Delaware Brushy Canyon:

1. Set CIBP @ 10715' (tbg cut off @ 10728') w/50' cmt on top.
2. TIH w/tbg. Load hole w/10# brine w/25#/bbl gel.
3. Set 25 sx cmt plug @ 9930'.
4. Set 25 sx cmt plug @ 8425'.
5. Perf 4 1/2" casing @ 4625' w/4 holes. Set cmt retainer @ 4615'. Establish circ @ surface. Pump 200 sxs cmt across Brushy Canyon.
6. Perf Brushy Canyon @ 4469'-4563' o.a. w/38 holes.
7. TIH w/2 3/8" tbg. Spot acid across perms. Set packer @ 4430' & acidize w/2000 g. HCL.
8. Frac down tbg w/20,000 g. GW + 60,000# sand.
9. Swab and flow back load water.
10. TOOH w/tbg and packer.
11. TIH w/2 3/8" tbg and equip to flow or pump.

Approximate starting date: 8/1/93.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Van Valkenburg Title Technical Coordinator Date 6/23/93

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. GLASS Title Petroleum Engineer Date JUN 30 1993

Conditions of approval, if any:

SEE ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime, for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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OFFICE