

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN-7-'94

2. Name of Operator

Kaiser-Francis Oil Company

O. C. D.

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Sec. 33-21S-26E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0265356-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-857

8. Well Name and No.

N. Carlsbad Com #2

9. API Well No.

30-015-21207

10. Field and Pool, or Exploratory Area

Happy Valley (Morrow)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 10715' w/10 sxs cmt on top.
2. TIH w/tbg. Load hole w/mud.
3. Set 25 sx cmt plug @ 8425'.
4. Cut off 4 1/2" casing @ 6236'. POOH & LD.
5. Set 50 sx cmt plug 50' in and out of casing stub @ 6236'. Tagged @ 6050'.
6. Set 50 sx cmt plug @ 2640' - 2540'. Tagged @ 2454'.
7. Set 40 sx cmt plug @ 210' - 110'.
8. Set 15 sx cmt plug @ 50' - surface.
9. Cut off casing & installed dryhole marker.

Starting date: 2/21/94

Plugging complete: 2/28/94

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Print ID-2
7-8-94
PFA

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Van Valkenburg
Technical Coordinator

Date 5/11/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Date 6/3/94

Approved by
Conditions of approval, if any:

Title