<b>I</b> .	DISTRIBUTION Image: Sant spectral spectra spectral spectral spectra spectral spectr				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Other (Please explain) Change Souther name to Gas Co	rn Unuon Gas Company's ompany of New Mexico	
11.	tay .	Well No. Pool Name, Including F 2 Burton Flat	Marrow State, Fede	ral or Fee Federal NM 0501759	
	Nome of Authorized Transporter of Oll The Permian Corp. Nome of Authorized Transporter of Cas Llano, Inc. Gas. Company of New Mexi If well produces oil or liquids, give location of tarks.	inghead Gas ot Dry Gas X	Address (Give address to which appr PO Box 1183, Houston Address (Give address to which appr PO Drawer 1320, Hobbs First International B is as actually connected? Yes	roved copy of this form is to be sent) , Texas 77001 roved copy of this form is to be sent) New Mexico 1dg., Dallas, Texas 75270 Llano, Inc. 3/20/75 GCNM 7/23/75	
<b>v</b> .	COMPLETION DATA Designate Type of Completio Date Spudde	Oll Well Gas Well	New Well Workover Deepen Total Depth	Plug Back   Same Restv. Diff. Restr. P.B.T.D.	
	Elevations (DF, RKB, NT, GR, etc., Name of Producing Formation Top Oil/ Perforations TUBING, CASING, AND CEMEN		CEMENTING RECORD	Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
(	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Tast   Producing Method (Flow, pump, gas lift, etc.)   Densite Tubing Presente				
(	GAS WELL		Gen-MCF		
	Actual Prod. Tost MCF/D Testing Method (pital, back pr.)	Length of Test Tubing Freessure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Cravity of Condensate Choke Size	
) C 8	D. S. Tipton		OIL CONSERVATION COMMISSION APPROVED <u>EP 101976</u> , 19 BY <u>SUPERVISOR DISTRICT IL</u> THE <u>SUPERVISOR DISTRICT IL</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Regional Production Engineer (Tule) 9/1/76 (Date)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allows able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		