				G1215
Submit 5 Copies				
Appropriate District Office DISTRICT I	State	of New Mexico		See Instructions
P.O. Box 1960, Hobbs, NM 88240	Energy, Minerals and	Natural Resources Departm	nent o presid	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		VATION DIVISIO	N	<b>N</b> 0
	P.O. Bo	x 2088		Ĵ.Ĵ
1000 Rio Brazos Rd., Aztec, NM 87410 Sante Fe, New Mexico 87504-2088				
I. TO TRANSPORT OIL AND NATURAL GAS				
GENERAL ATLANTIC RES	SOURCES, INC		WOILAPINO. 30-015-2120	?
Address 410 SEVENTEENTH STREET, SUITE 1400 - DENVER, COLORADO 80202				
Reason(s) for Filing (Check proper box)         Other (Please explain)           New Well         Change in Transporter of:				
Recompletion Oil Dry Gas				
	Casinghead Gas Condensate			
If change of operator give name and address of previous operator BHP PETROLEUM (AMERICAS), INC., 5847 SAN FELIPE, SUITE 3600, HOUSTON, TX 77057				
II. DESCRIPTION OF WELL AND LEASE				
	Well No. Pool Name, Including Form	nation	Kind of Lease	ease No.
Avalon Hills Com	2 Burton Flat N			M0501759
Location Unit Letter <u>G</u> :	1980 Feet From The Nort	h Line and 2030	Feet From The East	Line
Section <b>7</b> Township	21S Range 27E	,NMPM,	Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil       or Condensate         Address (Give address to which approved copy of this form is to be sent)         The Permian Corp.       X				
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) 820 M Plaza Office Bldg., Bartlesville, Ok. 74004		
If well produces oil or liquids, Unit	Sec. Twp. Age.	Is gas actually connected?	When?	
give location of tanks. G	17 21S 27E lease or pool, give commingling order number:	Yes	8/20/80	
IV. COMPLETION DATA Oil Weil Gae Weil New Weil Workover Deepen Plug Back Same Ree'v Diff Ree'v				
Designate Type of Completion - (X) Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation	Top Oli/Gae Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			7-16-93	
			- chy e	1
V. TEST DATE AND REQUEST				<u> </u>
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for the start of				
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pun	· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	5 1993
Actual Prod. During Test	Oil – Bols.	Water – Bbis.	Ges - MCF	
GAS WELL		<u></u>	<u>مەرىپە بىرە ئەترىمە</u>	
Actual Prod. Test - MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (outitm bacj or.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above		JUN 2 5 1993		
is true and complete to the best of my knowledge a	•	Date Approved		
Signature		ВУ	MOINIAL MAN	
		DY ORIGINAL SIGNED BY MISE WILLIAMS		
Jim Wolfe Vice Pre	Title	SL SL	IPERVISOR, DISTRICT II	
5/01/93 Date	(303) 573–5100 Telephone No.	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C - 104 must be filled for each pool in multiply completed wells.