

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Copy to #1  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0553789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foxie-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, 20S, 28E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Penroc Oil Corporation ✓

JUN 11 1974

3. ADDRESS OF OPERATOR

P. O. Drawer 831, Midland, Texas 79701 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL, 2086' FWL, Section 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3293.8 GR

3304.8 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/24/74 Spudded well @ 11:00 A.M.

5/25/74 Ran 13-3/8" casing, 48#, H-40, ST&amp;C, set @ 415' RT. Cemented w/200 sxs Halliburton-lite, 5# gilsonite/sx, 1/4# flo-seal/sx followed w/150 sxs Class C 2% CaCl (total 350 sxs). Plug down 6:00 A.M. 5/26/74. Cement circulated. WOC 18 hrs. Tested to 500# for 45 min. Held OK.

5/30/74 Ran 8-5/8" casing, 24#, J-55, ST&amp;C, set @ 2500' RT. Cemented w/700 sxs Halliburton-lite w/5# gilsonite/sx, 1/4# flo-seal/sx. Followed w/200 sxs Class C 2% CaCl (total 900 sxs). Plug down 7:45 P.M. 5/30/74. Top of cement by temperature survey 1490'. Then cemented w/1" pipe in stages - six 50 sx plugs, Class C w/1/2# flo-seal/sx, 4% CaCl (total 300 sxs). Grand total 1200 sxs. Cement surfaced. Job complete 8:00 P.M. 5/31/74. WOC lower portion 38 hrs., upper portion 19 hrs. Tested to 1000# for 1-1/2 hours. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

6/7/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: