

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. ATE.
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0553789

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		AUG 19 1974	
2. NAME OF OPERATOR Penroc Oil Corporation		O. C. C. ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 2086' FWL, Section 18		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-20S-28E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3293.8 GR 3304.8 KB		12. COUNTY OR PARISH Eddy
			13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/74 Drilled out DV Tool @ 8975'.

7/20/74 Perforated w/1 jet shot per ft: 11,052-060, 11,076-080, 11,088-090; 11,108-125'. Set packer @ 10,940'. Well dry.

7/21/74 Acidized w/7000 gal Howco Morrow acid w/1000 standard cu. ft. nitrogen per bbl. - Swabbed 3¼ hrs - Stranded swab line.

7/23/74 Fluid 2800' from surface. Swabbed from 8000', weak blow of gas.

7/24/74 12 hrs shut in pressure 1725# - fluid @ 3500' from surface. Swabbed 10½ hrs - Estimated 100,000 cu ft gas per day.

7/25/74 Treated perms 11,052-11,125' w/15,000 gal Mity-frac, 26,000# 20-40 mesh sand and 446,000 std. cu. ft. nitrogen. Well shut in 2 hrs., flowed back to pits 16 hrs.

CONTINUED ON ATTACHMENT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE August 13, '74

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1974

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side