

Attachment to Form 9-331

Penroc Oil Corporation  
Foxie-Federal #1  
Sec. 18-20S-28E  
Eddy Co., New Mexico

7/26/74 Swabbed well 10 hrs, no increase in gas.

7/27/74 Pulled packer & perforated 10,842-846; 10,853-867; 10,885-887; 10,982-990' w/1 jet shot per ft.

7/28/74 Ran tubing & set Retrievable Bridge Plug @ 11,020' and pressure tested, set packer @ 10,751'. Made 5 runs w/swab - well flowing to pits .

7/29/74 Well flowing w/fair blow of gas. Treated perfs 10,842-990' w/10,000 gal Morrow flo acid w/1000 std. cu. ft. nitrogen per bbl. Flowing 800-900 MCFGPD.

7/30/74 Well flowing 900 MCFGPD.

8/1/74 Treated perfs 10,842-990' w/20,000 gal Mity-frac & 40,000# 20-40 mesh sand, 600,000 std. cu.ft. nitrogen. Flowed well to pits 17½ hrs.

8/2/74 FTP 115# on 18/64" choke, slight trace of water.

8/3/74 Pulled tubing & bridge plug.

8/4/74 Perforated w/1 shot per ft. 8850-8876' - Set w/expedable plug @ 10,790'. Swabbed well to 6000' show of gas.

8/5/74 SITP 1340# - Acidized perfs 8850-8876' w/8000 gal 15% NE acid. Swabbing, acid water w/show of gas & condensate.

8/6/74 SITP 810# - Fluid @ 6300'. Swabbing acid w/small amount of gas and condensate.

8/7/74 SITP 450# - well swabbed dry.

8/8/74 Pulled tubing and packer.

8/9/74 Ran tubing and pushed plug out of W. B. Packer @ 10,790'. Well flowing to pits.

CONTINUED ON PAGE 2 OF ATTACHMENT.

RECEIVED  
AUG 14 1974  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO