

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 3 1975

O. C. C.

ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Foxie-Federal	Well No. 1	Pool Name, Including Formation Wildcat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0553789
Location Unit Letter F ; 1980 Feet From The North Line and 2086 Feet From The West Line of Section 18 Township 20 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, N. M. 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Odessa, Texas 79761			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 20S	Rge. 28E
Is gas actually connected?		When		
yes		9-18-75		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/24/74	Date Compl. Ready to Prod. 8/19/74		Total Depth 11,226'		P.B.T.D. 11,188'			
Elevations (DF, RKB, RT, GR, etc.) 3293.8' GR 3304.8' KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,842'		Tubing Depth 10,790'			
Perforations See Attachment					Depth Casing Shoe 11,226'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8"		415' RT		350 Circ.			
11"	8 5/8"		2500' RT		900 Circ.			
7 7/8"	4 1/2"		11226' RT		1st stage - 200			
	2 3/8"		10790'		2nd stage - 150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 1,628	Length of Test 5 pt - 5 hrs.	Bbls. Condensate/MMCF 27.47	Gravity of Condensate 52° @ 60°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2509	Casing Pressure (shut-in) Packer	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. J. Dancy
(Signature)
President
(Title)
September 2, 1975
(Date)

OIL CONSERVATION COMMISSION

SEP 25 1975

APPROVED _____, 19____

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple