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COMMENTS FOR PRODUCTION STRING:

- Weight of 9.5/9.6# should be sufficient to drill this 1. well.
- The Starch, XC Polymer type fluid appears to be an 2. excellent way to drill this well for rapid penetration as well as hole control.
- If possible, suggest using brine saturated with KCL 3. from the brine lake located near Carlsbad, for better shale inhibition.
- The approximate formation tops on the offset wells are 4. as follows:

Delaware Lime	3700'
Bone Spring	5700'
Wolfcamp Lime	9200'
Canyon	10,000'
Strawn	10,300'
Atoka	<b>10,</b> 650'
Morrow	11,100'
Barnett	11,700'

(\$8,000.00 to \$10,000.00) ESTIMATED COSTS:

The above estimated costs do not include severe loss circulation, extreme pressure problems, fishing jobs, etc., which would naturally increase the mud cost.

## SERVICE ENGINEER:

Lee Roberts, Hobbs, N.M. 505 393 8709, Mobile 505 393 7421 Hobbs, N.M. Warehouse, 505 393 6421

I trust the foregoing information will be of benefit and if we may be of any further service, please do not hesitate to call.

Yours very truly,

MUSTANG MUD, INC.

A. J. Cain

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