EXPIRES _

N. M. O. C. C. COL

CATE. SUBMIT IN TRY (Other instruct

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						NM0144698	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEI	C OR TRIBE NAME
la. TYPE OF WORK DRI	LL X	DEEPEN [PLU	IG BACK		7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL GA WELL W	AS OTHER		SINGLE ZONE	MULTIPLE ZONE		8. FARM OR LEASE NAM	A E
2. NAME OF OPERATOR The Petro	leum Corporati	ion 🗠		EIV	ED	Superior Fe	ederal
3. ADDRESS OF OPERATOR	•	3 10. FIELD AND POOL, OR WILDCAT					
3303 Lee Parkway, Dallas, Texas 75219 Location of Well (Report location clearly and in accordance with any State requirements.*) At surface Unit Letter M, 660 from South Line & 660 Go C.						Wildcat 11. SEC., T., E., M., OR BLK.	
West line ARTESIA, OFFICE						Sec 4, T20S	
Strawn, Atoka and Morrow 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	
15 miles northeast of Carlsbad, New Mexico						Eddy	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	TWP PT		. NO. OF ACRES IN	LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig. unit line, if any) 660 feet 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			1,744		$\frac{320 \text{ (W/2 of Sec 4)}}{20. \text{ ROTARY OR CABLE TOOLS}}$		1)
OR APPLIED FOR, ON THIS LEASE, FT 11,800 feet RO						22. APPROX. DATE WORK WILL START*	
GL -3308						May 20, 1974	
PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
15"	149 O / 411	4.0	600	600		aimoulata	

11,500

Double ram blowout preventors will be used from 600 feet to total depth along with appropriate choke manifold. BOP's will be pressure tested prior to drilling into the Wolfcamp formation. Mud system monitoring equipment will be installed from 3,100 feet to total depth.

17 and 20

RECEIVED

circulate with D. V

500 sxs

MAY 1 4 1974

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24	•		
	SIGNE Sarry Cham	TITLE Petroleum Eng	
	(This space for Feeders r State office use)	Subject to Com	untgato ligreenest
AF	1974	Nhoce	cation sprior to producing
1	B. L. BEEKMANAL, IF ANY :	10 00	0
		THS.	
	THIS APPROVAL IS RESCINDED IF MON	Thee Instructions On Reverse Side	SUBJECT TO ATTACHED DEEP WELL CONTROL REQUIREMENTS DATED 11 2 2 1973
	TOU HOU		KEGOIKEMENIS DAIMS G. L. C.