

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

JUN 18 1974

The Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.)
At surface

ARTEZIA, OFFICE

Unit Letter M, 660' from South Line & 660' from West Line

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T20S, R29E

14. PERMIT NO.

May 23, 1974

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL -3308

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Run & cement casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded at 8:30 a.m., June 2, 1974, and a 17-1/2 inch hole drilled to 597 feet. Then 12-3/4 inch casing was run to 597 feet (14 JTS of 31#/ft, H-40, ST&C, new) and cemented with 450 sxs of Class C, 4% Gel plus 150 sxs Class C, 2% CaCl. Approximately 30 sxs of cement was circulated as the plug was pumped down at 6:15 p.m., June 3, 1974.

After a WOC period of 30 hours, the casing, double ram preventors and choke manifold were tested with 450 psi, 30 minutes, held okay.

RECEIVED

JUN 12 1974
U. S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Samy C. Chan

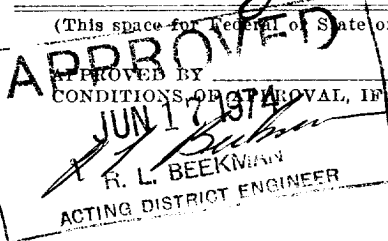
TITLE Petroleum Engineer

DATE June 12, 1974

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side