

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)ATE  
J re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec 4, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 18 1974

O.C.C.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation✓

3. ADDRESS OF OPERATOR

3303 Lee Parkway, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit M, 660' from South Line and 660' from West Line

14. PERMIT NO.

May 23, 1974

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL -3308

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Run &amp; cement casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 12" hole was drilled to 3,099 feet and 8-5/8" casing set at 3,099 feet. The first cement stage was cemented with 500 sxs Class C, 4% Gel + 300 sxs Class C, 2% CaCl, plug down at 5:30 p.m., June 9, 1974. Opened D.V. tool at 1,499 feet and attempted to circulate for 16 hours, then cemented second stage with 800 sxs Class C, 4% Gel + 50 sxs Class C, 2% CaCl, plug down at 10:23 a.m., June 10, 1974. Cement did not circulate. WOC 8 hours, then ran temperature survey. Top of cement at 1,465 feet. Ran 1" tubing to 1,450 feet and cemented in two stages with 440 sxs Class C, 4% Gel (total) and cement circulated. WOC 24 hours then tested 8-5/8" casing with 1,000 psi, 30 minutes, held okay. Test Complete at 6:00 a.m., June 12, 1974.

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JUN 14 1974  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNER

*Sally C. Shan*

TITLE Petroleum Engineer

DATE June 12, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED  
JUN 12 1974  
F. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side