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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 12 1975

Operator The Petroleum Corporation	
Address 3303 Lee Parkway, Dallas, TX 75219	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) 200 Pounds per Square Foot	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior Federal	Well No. 3	Pool Name, Including Formation East Gaylor Flat Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0144
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 4 Township 20S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1556, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 4	Twp. 20S	Rge. 29E	Is gas actually connected? Yes	When Recent 5-14-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/2/74	Date Compl. Ready to Prod. 8/6/74	Total Depth 11,710		P.B.T.D. 11,682					
Elevations (DF, RKB, RT, GR, etc.) GL-3308	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,900		Tubing Depth 11,267					
Perforations 11,384 to 397'; 11,502 to 506'; and 11,667 to 671'		Depth Casing Shoe 11,710							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	12 3/4		597		600 sxs				
12	8 5/8		3099		800 & 800 sxs				
7 7/8	5 1/2		11,710		700 sxs				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test:	Tubing Pressure	Casing Pressure	Choke Size 3
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,497	Length of Test 4 hours	Bbls. Condensate/MMCF 4.7	Gravity of Condensate 56.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2713	Casing Pressure (shut-in) Packer	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandy Shannon
(Signature)
Petroleum Engineer

(Title)

May 8, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 16 1975

BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.