

File
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

AG - APPLICATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 9 1977

The Petroleum Corporation
3303 Lee Parkway, Dallas, Texas 75219

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)
New Well ☐ Changes in Transporter oil ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner N. A.

DESCRIPTION OF WELL AND LEASE corrected well number

Lessee Name SUPERIOR FEDERAL CORP. Well No. 13 Pool Name, including Formation E. Burton Flat Strawn Kind of Lease 5000, Federal XXXXX Lease No. M 0144698

Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West
Line of Section 4 Township 20S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Koch Oil Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1556, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) Box 1384 Jal N.M. 88252
If well produces oil or liquids, give location of tanks. Unit M Soc. 4 Twp. 20S Rge. 29E Is gas actually connected? Yes When 5/16-77 5/14/75

If this production is commingled with that from any other lease or pool, give commingling order number: N. A.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 6/2/74	Date Compl. Ready to Prod. 5/16/77		Total Depth 11,710			P.D.T.D. 11,000		
Elevations (DF, RKB, RT, CR, etc.) 3,308' - G.L.	Name of Producing Formation Strawn		Top Oil/Gas Pay 10,512			Tubing Depth 10,475		
Perforations 10,512-10,528						Depth Casing Shoe N. A. 11710		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	12-3/4	597	600
12	8-5/8	3,099	800 & 800
7-7/8	5-1/2	11,710	700
	2 1/2	10475	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,590	Length of Test 22 Hours	Bbls. Condensate/MMCF 50	Gravity of Condensate 52.0
Testing Method (flow, back pr.) Backpressure	Tubing Pressure (shut-in) 2,875	Casing Pressure (shut-in) Packer	Choke Size 16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don F. Tankersley, V. P. of Operations
May 31, 1977

OIL CONSERVATION COMMISSION

APPROVED JUN 9 1977
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of lease well name or number, or transporter, or other such change of condition.